

CISF
BP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-015-31552 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name AID 24P State |
| Well No. 23 |
| Pool name or Wildcat Empire, Yeso |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| Name of Operator SDX Resources, Inc. | |
| Address of Operator PO Box 5061, Midland, TX 79704 | |
| Well Location Unit Letter <u>K</u> <u>1860</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Re-complete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU & TOH w/rods & pump. NU BOP. TOH w/2-7/8" tbg. Set CIBP @ 3730'.

Circ hole clean w/2% KCL, test csg, BP & BOP to 1000#. TOH.

Perf 1 spf: 2596', 2606, 25, 36, 51, 69, 87, 2708, 10,28, 30, 32, 60, 71, 86, 2810, 40, 53, 58, 76, 2904, 06, 30, 35, 78, 93, 3025, 61, 63, 3117, 34, 42, 63, 86, 97 (35 holes).

TIH w/PPI tool w/14' spacing & spot acid across all perfs. Break down perfs in 23 settings w/1/2 bbl of acid per setting. Pull tool to appx 2530', fish valves, rev annulus clean & set tool. Acidize all perfs w/remaining acid @ 3-4 bpm w/50 balls. Total acid including spot, PPI & ball out = 4500 gal 15% NEFE.

Flow back acid & swab test zone.

Frac well w/60000 gal Viking 25 frac w/95000# 16/30 & 35000# 12/20 brady sd pumped @ 45 bpm: 1-5 ppg.

Clean out well w/2% KCL to PBTD & put well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 08-19-02

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE _____ DATE AUG 26 2002

CONDITIONS OF APPROVAL, IF ANY: