

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN 1. DATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

clsf

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NMLC-064050	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SDX Resources, Inc. 20451			7. UNIT AGREEMENT NAME 25317	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761			8. FARM OR LEASE NAME, WELL NO. Trigg Federal #4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330' FSL 2210' FEL, Unit O At proposed prod. zone Same			9. API WELL NO. 30-015-31571	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles E of Artesia, NM			10. FIELD AND POOL, OR WILDCAT Red Lake, QN-GB-SA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drg. unit line, if any) (400')			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T17S, R27E	
16. NO. OF ACRES IN LEASE 280			12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 123'			19. PROPOSED DEPTH 4000'	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* 01/15/01	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3529'				

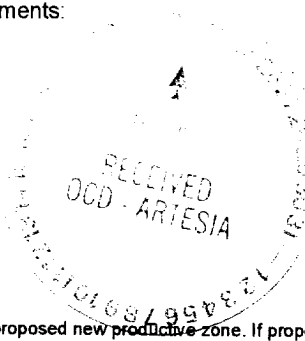
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8", J-55	24#	300'	325 sx CI C
7-7/8"	4-1/2-5-1/2, J-55	9.5#-17#	4000'	400 sx Lite 300 sx CI C

Plan to drill a 12-1/4" hole to appx 350'. Set 8-5/8" surf csg. Circ CI C cmt. Drill 7-7/8" hole to 4000'. Set 4-1/2" - 5-1/2" csg & circ cmt to surf. Perf & stim as necessary for optimum production.

Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

- Drilling Program
- Surface Use & Operating Plan
- H2S Drilling Operating Plan
- Exhibit #1 - Location & Elevation Plat
- Exhibit #2 - BOP Equipment
- Exhibit #3 - Planned Access Roads
- Exhibit #4 - One Mile Radius Map
- Exhibit #5 - Drilling Rig Layout
- Letter of Responsibility

**GENERAL REQUIREMENTS
SPECIAL STIPULATIONS**



IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Ottwater TITLE Regulatory Tech DATE 11/30/00

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 07 2000
BIRMINGHAM, ALA