Foe Lease - 5 copies		Encary, Minerals and Natural Resources							Re	vised March 25/1999			
District I 1625 N. French Dr., Hobbs, NM 88240							\ LAPI			CIS W			
District II 1301 W. Grand Avenue, Artesia, NM 88210			Oil Conservation Division										
District III			1220 South St. Francis Dr.						5. Indicate Type of Lease STATE STEE STEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM		-	State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505										C 140.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:													
OIL WELL SAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW WORK DEEPEN OVER DEEPEN				PLUG DIFF OTHER OTHER OTHER					RAMAPO				
2. Name of Operator				15	\	8. Well No.							
ROJO GRANDE LLC				RECEIVED TO OCD ARTES				7					
3. Address of Opera P.O. BOX 248, AR		3210		S AIVESIA S/				9. Pool name or Wildcat EMPIRE YATES SEVEN RIVERS					
4. Well Location													
Unit Letter	N:	_330 Feet	From T	rom The S Line and 231				0 Feet From The W Line					
Section 10. Date Spudded	36		nship			27E	DEC	NMPM	EDDY	14.51	County		
•		Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghe							Casinghead				
2/14/01 15. Total Depth	2/18/01 16. Plus	g Back T.D.	7/6/01	17. If Multiple Compl. How	363. Many	18. Interva	als	Rotary Tools		Cable T	Cools		
612'	,g			Zones?		Drilled By		R					
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made											irvey Made		
516-598'											•		
21. Type Electric and Other Logs Run								22. Was Well	Cored				
NONE													
23.	-			CASING RECOR	RD (Rep	ort all s	trin	gs set in w	ell)		· · · · · · · · · · · · · · · · · · ·		
CASING SIZE WEIGHT LB./I				DEPTH SET	HOI	E SIZE		CEMENTING RECORD			AMOUNT PULLED		
5 ½"		17#		612'	7	7 7/8"		160 SX		CIRC 50 SX			
										+			
									•	Ì			
SIZE			ОМ	LINER RECORD SACKS CEMENT			25. SIZI						
SIZIL	101	15011	OW	SACKS CEMENT	SCREEN		2 3		DEPTH 8		PACKER SET		
													
26. Perforation re	27. ACID, SHOT, FRACTURE, O												
516-598'						DEPTH INTERVAL 516-598'		AMOUNT AND KIND MATERIAL USED ACD W/ 1500 GALS 15% NEFE ACID					
					710 070			ACD WI 1500 GALS 1570 NLIL ACID					
28				PRO	DUCT	ION							
Date First Production 7/6/01	od (Flowing, gas lift, pumpin	ng, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) PROD							
Date of Test 7/8/01	Hours Tested 24			Prod'n For Test Period			Gas TST	- MCF M	Water - E	Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressu	re Calcu Hour	lated 24 Rate	- Oil - Bbl.	Gas -	- MCF		Vater - Bbl.	Oil C	Oil Gravity - API - (Corr.)			
29. Disposition of C						Test Witnessed By ROB MATTHEWS							
30. List Attachments													
31 Phereby certif	y that the info	rmation sho	wn on t	ooth sides of this form as	true and co	omplete to	the t	best of my kno	wledge an	d belief			
Signature COCKRUM Printed ROBIN COCKRUM, AGENT 7/11/01													