							-	•	_	e)14	A	
DISTRICT I 1625 N. French Dr., Hobbs	, NM 88240	Energ		State of New als and Natur		es De	epartment	¢5678;	9101773 REF	Form C-101	р У "	
DISTRICT II 811 South First, Artesia, N	M 88210	(	DIL CO	NSERVAT	TION DI	VISI	10 10 10 10 10 10 10 10 10 10 10 10 10 1	RECEIVE	D St	Instructions on back Thate District Office Un the Lease - 6 Copies	V	
DISTRICT III 1000 Rio Brazos Rd., Azter	c, NM 87410		S	PO BOX anta Fe, NM		38	UL	D - ARTE	.SIA 1	e/Lease - 5 Copies		
DISTRICT IV 2040 South Pacheco, Santa										ENDED REPORT		
APPLICATIO	N FOR P	ERMIT perator Nam	TO DR e and Addres	<u>ILL, RE-E</u>	NTER, DEEPEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number							
	ration	025575										
			ourth Str Iexico 8		30- 015 - 31596							
Artesia, New Mexico 88210 Property Code 26974 Junior AWW Sta						me <sup>6</sup> Well No.						
<sup>7</sup> Surface Location												
UL or lot no. Section J 17			Feet from the 1980'	1 1		Feet from the 1980'	East/West Line East		County Eddy			
	<sup>8</sup> Pro	posed ]	Bottom	Hole Loca	ation If I	Diffe	erent Fron	n Surfa	ce			
UL or lot no. Section	Section Township Range Lot Idn		Feet from the	North/South Line		Feet from the	from the East/West Lin		County			
<sup>9</sup> Proposed Pool 1 Wildcat Morrow												
<sup>11</sup> Work Type Code								<sup>14</sup> Lease Type Code <sup>15</sup> Ground Level Elevation				
16 Multiple	N G				ation <sup>19</sup> Contractor				3580' <sup>20</sup> Spud Date			
N.	Morr		Not Determined ASAP				SAP					
				ed Casing					<u> </u>			
Hole Size	Casing 11 3			g weight/feet 42#	Setting Depth 400'			f Cement 0 sx	ent Estimated TOC Surface			
12 1/4"	8 5/8"		24#		1900'			0 sx	the second se			
7 7/8"	4 1/	2"	1	1.6#	9600'		60	0 sx	<u>т</u>	OC-5500'		
Cement to cover	alloil	jas.	and wa	ter bearing	zones.				<u> </u>			
Cement to cover       all oil, gas,       and water bearing       zones. <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productiv         Describe the blowout prevention program, if any. Use additional sheets if necessary.												
Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and cavings. If												
commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. <u>MUD PROGRAM</u> : 0-400' FW/Spud Mud; 400'-1900' FW; 1900'-8500' Cut Brine; 8500'-9600' Salt												
Gel/Starch. BOPE PROGI	RAM: A 3	000# BC	OPE will	be installed	on the 8 t	5/8"	casing and	tested d	aily.			
<sup>23</sup> I hereby certify that the my knowledge and belief		en above is	true and corr	plete to the best o		OI	L CONSE	RVATI	ON DI	VISION		
Signature:	4	ÓN	M		Approved by	:				TIM W. GUM		
	Cowan				Title:			T N SUI		11010		
Title: Regula Date:	ory Agent	Phone:			Approval DECEMBENT OF 2001 Expiration Da EB IN O 2002							
02/07/0	-1471	Attached										

<u>District I</u> 1625 N. French Di	r., Hobbs, N	M 88240			En	ergy,	State of Ne , Minerals &	w Mexico Natural Resour	Form C-102 Revised March 17, 1999						
District II 811 South First, A District III 1908 Rie Brazos R		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505							Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies						
Deputici IV 2049 South Pacheco, Santa Fe, NM 87595 AMENDED REPO WELL LOCATION AND ACREAGE DEDICATION PLAT													NDED REPORT		
· · · ·	API Numbe			<sup>7</sup> Poel Code							'Fool Name Wildcat Morrow				
Property	Code	J	UNIOR	R AW	W ST	ATE				<sup>6</sup> Well Number 2					
OGRID		<sup>6</sup> Operator Name									'Elevation				
0255	575	<u>Y</u>	ATES	PET	PETROLEUM CORPORATION 3580.										
18 Surface Location											County				
UL or lot no.	Section	Townshi		Range 3-E	LO		1980	SOUTH		1980			EDDY		
J	1 17	10-3			tom			If Different F	rom	Surface					
UL or lot no.	Section	Township		and the second			Feet from th		Feet from the	East/West line		County			
<sup>18</sup> Dedicated Acre	a Julio u	r โลกิป	<sup>14</sup> Cansolia	dation (	Code	<sup>il</sup> Ord	ler No.								
320															
NO ALLOW	ABLE W	ILL BE	ASSIGN	NED STAN	TO TH	HIS C D UN	COMPLETIO	N UNTIL <b>AL I</b> EN APPROVEL	NTEI ) BY [	THE DIVISIO	DN		LIDATED OR A		
16											IFICATION				
complete to the best of any knowledge and belief									l belief						
$\Lambda \Lambda$								~							
										Signature	70		vonz		
								Printed Name		<u>Cy Cov</u> ulato:	ry Agent				
1															

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					$\Lambda$
					Signature Cy Cowan Printed Name Regulatory Agent
					The February 7, 2001
	V-5604			1980'	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was ploned from field notes of actual surveys made by the or under my supervision, and that the same is true and correct
		X	<b>}</b>	1100	to the best of my belief. JANUARY 22, 2001
	NM-10382	1980			Signand and See of WorkshowSurveyer 5412
					MM PESPS NO. 5412



## 1 ates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

