

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
AP

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31599
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY Euphonium
8. Well No. #1
9. Pool name or Wildcat Undsg. Eagle Creek Atoka-Morrow, East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3436'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WIP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter 4 : 660 Feet From The south Line and 660 Feet From The west Line Section 19 Township 17S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3436'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE **Sr. Regulatory Analyst**

DATE

2/6/01

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. **915-685-5717**

(This space for State Use)

Tim W. Gum

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

SEP 7 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY EUPHONIUM #1

SEC 19 T17S R26E

EDDY COUNTY, NM

RIH W/ CBL & TAG @ 8350', RUN CBL, TOC @ 4540', RDWL. MIRU PU 5/29/01, RIH W/ BIT & TAG @ 8353', TEST CSG TO 2500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP ASSY, BAKER LS PKR (8125') & 2-3/8" TBG, CIRC W/ PKR FLUID, TEST PKR TO 1500#, OK. NDBOP, NU TREE, SWAB FLUID TO PKR. DROP BAR & PERF W/ 4SPF @ 8186-8204, 8216-8220', TOTAL 88 HOLES, SLIGHT GAS TO SURF IN 15min. WATCH WELL FOR 1hr, NO PRES, FLUID, RIH W/ SWAB, WELL DRY. RIH & SHIFT GUNS OFF, CHASE TO 8329', POOH. SITP-150#, ACIDIZE PERFS 8186-8220' W/ 2000gal 7-1/2% HCl ACID W/ 30% MENANOL, MAXP-5980#, ISIP-3300#, OPEN WELL TO PIT ON 10/64CHK & REC 26BW IN 3hrs & WELL DIED, RIH SWAB, NO FLUID. SITP-2150# OPEN WELL TO PIT ON 14/64 CHK & REC 15BW IN 2hrs & WELL BLED TO 20#, RIH SWAB, NO FLUID. WELL HELD 20# W/ 6' FLARE. SITP-2300# OPEN WELL TO PIT ON 14/64 CHK & WELL BLED TO 20# IN 1hr, SWAB & REC 2BW IN 5hrs. PINCH CHOKE TO 14/64 & PSI BUILT TO 200# IN 1hr, FLOW TEST TO PIT FOR 5hrs, FFTP-200#. SITP-2100# OPEN WELL TO PIT ON 8/64 CHK & WELL BLED TO 500# IN 3hrs, RIH W/ BHP BOMBS, SIW, RDPU 6/11/01.

RUPU 7/10/01, SITP-2600#, BLED WELL DOWN TO TANK, NDT, NUBOP, REL PKR & POOH. FRAC W/ 36000gal 70q FOAM W/ 3340# 20/40 SAND, MAXP-6787#, ISIP-5012#. SICP-2900#, OPEN WELL TO PIT ON 22/64CHK, 197BW IN 20hrs, FFCP-500# ON 22/64CHK W/ SLIGHT TRACE OF GAS. FCP-500# ON 22/64CHK, REC 39BW IN 14hr & WELL DIED W/ NO SHOW OF GAS. RIH W/ SINKER BARS & TAG @ 8151'. RIH W/ CT, BREAK CIRC, WASH TO 8330', TAG SOLID, CIRC THRU PERFS, BLOW WELL DRY W/ N2, POOH. SICP-2100#, RIH W/ GAUGE RING, TAG @ 8284', POOH. RIH W/ RELIANT MOD PKR (8100') & 2-3/8" TBG, TEST CSG & PKR TO 1500#, OK. NDBOP, NUT, SITP-1500#, OPEN WELL TO PIT, ON 10/64CHK, REC 33BW IN 1.5hrs & WELL CLEANED UP. RDPU 7/26/01. POOL 7/31/01 & TEST AS FOLLOWS:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
24	271	0	0
24	391	0	0
12	349	0	0
24	342	0	0
24	312	0	0
24	301	0	0
24	279	0	0
24	256	0	0
24	275	7	0
24	271	3	0
24	246	1	0
24	244	7	4
24	240	7	0
24	251	4	0
24	242	3	0

NMOCD POTENTIAL TEST - 8/22/01

HRS-24 FTP-248 GAS-238 OIL-3 WTR-0 CHK-18/64