C1SP BLM B&M

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
OCD ARTESIA

Form C-105
Revised 1-1-89

WELL API NO. 30-015-31599

5. Indicate Type Of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: OXY Euphonium

2. Name of Operator: OXY USA WTP Limited Partnership 192463

8. Well No.: #1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: ~~Undes~~ Eagle Creek Atoka-Morrow, E.

4. Well Location
Unit Letter 4 : 660 Feet From The south Line and 660 Feet From The west Line

Section 19 Township 17S Range 26E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
4/8/01	4/29/01	7/26/01	3436'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8435'	8353'			R	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 8186-8220'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	360sx-circulate	N/A
8-5/8"	32#	1303'	12-1/4"	1135sx-surface	N/A
4-1/2"	11.6#	8433'	7-7/8"	900sx-CBL-4540'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8105'	8100'

26. Perforation record (interval, size, and number)
4SPF @ 8186-8204, 8213-8220' Total 88 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8186-8220'	2000gal 7.5% HCl Acid w/ 30% Methr
8186-8220'	36000g 70Q foam w/ 33540# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7/31/01	Flwg	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/15/01	24	18/64		3	238	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
248			3	238	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: G. Henrich

30. List Attachments: C-103, C-104, Dev Svy, Logs(1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name David Stewart Title Sr. Reg Analyst Date 9/6/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	6928'
B. Salt		T. Atoka	7229'
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	Morrow-7670'
T. Wolfcamp	5402'	T.	
T. Penn	5402'	T.	
T. Cisco (Bough C)	6558'	T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permain		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	20	20	Surface Rock				
20	878	858	halite, anhyd				
878	2266	1388	andhy, dolom, sndst, shale				
2266	3010	744	dolom				
3010	3548	538	dolom, sndst				
3548	4182	634	dolm, sndst, shale				
4182	5402	1220	shale, dolom				
5402	5748	346	lmest, shale, chert				
5748	6928	1180	lmest, shale				
6928	7229	301	lmest, shale, chert				
7229	7670	441	lmest, sndst, shale				
7670	8240	570	sndst, shale, lmest				
8240	8350	110	shale				
8350	8428	78	lmest				