- 5-24-01 TIH with packer to 9705'. Nipple down BOP. Set packer. Acidized Morrow 9800-9914' with 2500 gal 7 ½% ICHCL MSA breakdown at 4114 psi.
- 6-27-01 Released packer. TOH with 60 stands. Shut in. Prep to TOH and pickup 3 ¹/₂" frac string. Frac date 6/29/01.
- 6-28-01 TOH with 2 7/8". TIH with 5 ¹/₂" packer with 225 to 9500'. Nipple down BOP. Nipple up 3 ¹/₂ frac tree. Load and test annulus to 1000 psi. Prep to swab tubing down. Frac 6/29/01.
- 6/30/01 rig up treesaver, frac equipment. Test backside pop off 3500 psi pressure annulus to 1500 psi. Released frac equipment.
- 7/3/01 Displaced hole with 7% KCL with surfactants. TOH stood 95 stands 3 ½, laid down 120 joints. Shut well in.
- 7-4-5-01 Landed at 9668' Nippled down BOP. Set up packer and test to 1500 psi for 10 mins. Rigged up swab. Shut in well frac 7-6-01.
- 7-6-01 Flowed well until 1:00 p.m. Shut in. Prep to frac.
- 7-11-01 TOH, lay down 3 ½ frac string, 311 jts, change rams in BOP to 2 7/8". TIH with T-2 seal connector with 27.8 tubing. Latch onto packer with 297 jts. Shut in.
- 7-13-01 Turn to production.