Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		2123293037	FORM APPROVED OMB No. 1004-0135 Expires November 30,2000
	SUNDRY NOTICES	AND REPORTS ON	WELLS	5. Lease Serial No.
		r proposals to drill or i≹ e		LC-045818B
	an abandoned well. Use Fo	्र इ.स.	RECEIVED O	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE - C)ther instructions or	n reverse sides i A	7 If Unit or CA/Agreement, Name and/or No.
Type of Well Oil well Gas Well	Other		2 Mar mars 2	8. Well Name and No.
Name of Operator	- <u></u>	<u></u>		 Hastie AXH Federal
Yates Petrol	eum Corporation	/		9. API Well No.
Address		3b. Phone No.(include a	area code)	#1
105 South Fo	urth Street	50	5-748-1471	10. Field and Pool, or Exploratory Area
Location of Well	(Footage, Sec.,T.,R.,I	A., OR Survey Description)		Eddy-Morrow/Atoka
				11. County or Parish, State
Unit I 1650 South, 660 East Sec. 17-T17S-				Eddy, NM
12. CHECK APF	PROPRIATE BOX(ES) TO INDICATE NA	TURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBM	HSSION		TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Not	tice Convert to Injectio	n Plug Back	Water Disposal	
If the proposal is to deeper Attach the Bond under whic following completion of the testing has been completer determined that the site is r 17/01- TIH with 4	n directionally ro recomplete horizo th the work will be performed or p involved operations. If the operation d. Final Abandonment Notices s ready for final inspection.) I 3/4" bit 5 1/2 scaper Displace hole with 79	ntally, give subsurface locations rovide the Bond no. on file wi on results in a muliple completio hall be filed only after all req . Tag at 10,175'. P 6 KCL with surfacta at 10.189' to 7000' v	nated starting date of any proposed work s and measured and true vertical depths ith BLM/BIA. Required subsequent rep in or recompletion in a new interval, a juirements, including reclamation, have Pickle tubing with 1100 ga nts. Prep to TOH and lo with 1500 psi. TIH with 4	of all perinent markers and zones. ports shall be filed within 30 days. Form 3160-4 shall be filed once a completed, and the operator has al. g and perforate " casing gun. Perforate
hester Line. Log hester Lime 10,1; 19-01- Rig up Pe 0,122-44' at 6450 500 psi. 15 mins 23-01 released p	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 19 psi. Acidized with 20 5270 psi.	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (60. Set Packer. Breakdo 1 IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10.	own Chester Lime Perfs at 6000 psi ISOP
nester Line. Log nester Lime 10,12 19-01- Rig up Pe 0,122-44' at 6450 00 psi. 15 mins 23-01 released p JSPF at 9800-98 ont. on next page	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 19 psi. Acidized with 20 5270 psi. packer. Rig up BWW 06', 9862-9872', 9842	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (60. Set Packer. Breakdo 1 IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10.	own Chester Lime Perfs at 6000 psi ISOP
ester Line. Log ester Lime 10,1: 9-01- Rig up Pe 122-44' at 6450 00 psi. 15 mins 3-01 released p SPF at 9800-98 nt. on next page	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 19 psi. Acidized with 20 5270 psi. backer. Rig up BWW 06', 9862-9872', 9842 o.	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (60. Set Packer. Breakdo 1 IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10.	own Chester Lime Perfs at 6000 psi ISOP
ester Line. Log ester Lime 10,1: 19-01- Rig up Pe ,122-44' at 6450 00 psi. 15 mins 23-01 released p ISPF at 9800-98 ent. on next page hereby certify that the f	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 19 psi. Acidized with 20 5270 psi. backer. Rig up BWW 06', 9862-9872', 9842 o.	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (60. Set Packer. Breakdo 1 IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10.	own Chester Lime Perfs at 6000 psi ISOP ,100'. Perforate Morrow
ester Line. Log ester Lime 10,12 19-01- Rig up Pe ,122-44' at 6450 00 psi. 15 mins 23-01 released p ISPF at 9800-98 int. on next page hereby certify that the f Name (Printed/Ty	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 19 psi. Acidized with 20 5270 psi. backer. Rig up BWW 06', 9862-9872', 9842 foregoing is true and correct (ped) Erma Vazquez	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (60. Set Packer. Breakdo 1 IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10 12.42.	own Chester Lime Perfs at 6000 psi ISOP ,100'. Perforate Morrow
ester Line. Log ester Lime 10,1: 9-01- Rig up Pe 122-44' at 6450 00 psi. 15 mins 3-01 released p SPF at 9800-98 <u>nt. on next page</u> hereby certify that the f lame (<i>Printed/T</i>)	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 18 psi. Acidized with 20 5270 psi. packer. Rig up BWW 06', 9862-9872', 9842 o. foregoing is true and correct ped) Erma Vazquez	5% IC HCL at 10,16 000 gals 15% gellec L. TIH with 5-1/2" (30. Set Packer. Breakdo d IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10, 12.42. Title Drilling Technicia Date October 28, 20	own Chester Lime Perfs at 6000 psi ISOP ,100'. Perforate Morrow
hester Line. Log hester Lime 10,12 19-01- Rig up Pe 0,122-44' at 6450 500 psi. 15 mins 23-01 released p JSPF at 9800-98 ont. on next page Thereby certify that the f Name (Printed/Ty	22-44' 1JSPF=23 .42 etroplex spot 2 bbls 18 psi. Acidized with 20 5270 psi. packer. Rig up BWW 06', 9862-9872', 9842 o. foregoing is true and correct ped) Erma Vazquez	5% IC HCL at 10,16 000 gals 15% gelled L. TIH with 5-1/2" (2-98', 9908-9914'=1	30. Set Packer. Breakdo d IC HCL. Avg 2.7 BPM a CIBP. Set CIBP. Set 10, 12.42. Title Drilling Technicia Date October 28, 20	own Chester Lime Perfs at 6000 psi ISOP ,100'. Perforate Morrow