

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-2
1301 W. Grand Avenue
Artesia, NM 88210
APPROVED
Budget Bureau No. 1004-0135
Exp. Date 12/31/93
5. Lease Designation and Serial No.
NM-7066

C1SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FSL & 660' FW, Sec 11, T16S-R27E, Unit M

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fargo 11 Federal #1

9. API Well No.

30-015-31646

10. Field and Pool, or Exploratory Area

Diamond Mound Morrow

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

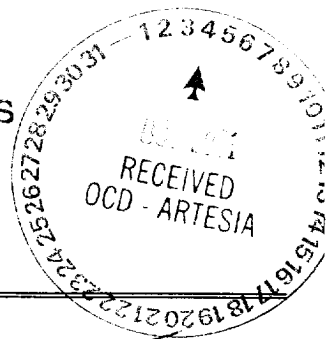
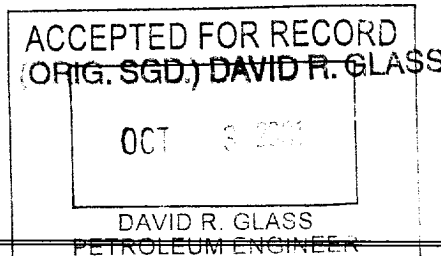
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/01 RIH w/GR/CBL/CCL log from WL/TD 9864' to 4200' TOC 4465', RIH w/262 jts 2 3/8", 4.60#, N-80 tbg., Set pkr w/11 pts compression @ 8515'.

6/25/01 Perf'd Morrow w/ 4 JSPF as from: 8686' - 8691', 8673' - 8676', 8664' - 8668', 8632' - 8644', for a total of 96 holes. Opened well w/1600 psi on tbg. Flowed for 2 hrs on 32/64" ck. Rec load water & form gas. Cont flowing on 3/8" ck for 2 hrs. FTP 40 psi. Turned to sales line @ 5 pm MDT on 9/64ck w/1700 psi on tbg.

6/27/01 - Well flowing to sales line on 24/64 ck w/800 psi on tbg.

7/4/01 - Flowing to sales on 25/64 ck.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom

Karen A. Cottom

Title Engineering Technician

Date September 21, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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