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	14. I hereby certify that the foregoing is true and correct	Karen A. Cottom	CELEON ENGINEER					

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(This space for Federal or State office use)

Signed_

Approved by	Title
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

Title Engireering Technician

Date September 21, 2001

Date _

