

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM

FORM APPROVED

CLSF

N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | |
|---|--------------------|---|--|---|------------------------------------|--|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR <input type="checkbox"/> |
| 2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | |
| 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8200 (405) 228-7512 | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL, At top prod. interval reported below At total depth | | | | | | |
| 15. DATE SPUDDED 4/16/01 | | 16. DATE T.D. REACHED 5/7/01 | | 17. DATE COMPL. (Ready to prod.) 6/25/01 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3606', GL 3592, DF 3605' |
| 20. TOTAL DEPTH, MD & TVD 8925' | | 21. PLUG, BACK T.D., MD & TVD 8863' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY → |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8632' - 8686' - Morrow | | | | | | 25. WAS DIRECTIONAL SURVEY MADE Yes |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED No |
| 28. CASING RECORD (Report all strings set in well) | | | | | | |
| CASING SIZE/GRADE | WRIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | | AMOUNT PULLED |
| 8 5/8" K-55 | 32# | 1535' | 12 1/4" | Surf; 980 sx 200 sx 153 circ | | |
| 4 1/2" N-80 | 11.6# | 8925' | 7 7/8" | 520 sx, 325 sx TOC 4465' | | |
| 29. LINER RECORD | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | | |
| | | | | | | |
| 30. TUBING RECORD | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | |
| 2 3/8" | 8515' | 8515' | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 8632' - 8686' - Morrow (96 holes) | | | | 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | | |
| 8632' - 8686' | | None | | | | |
| 33.* PRODUCTION | | | | | | |
| DATE FIRST PRODUCTION 6/25/01 | | PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) flowing | | | | WELL STATUS (Producing or shut-in) Prod |
| DATE OF TEST 7/4/01 | HOURS TESTED 24 | CHOKE SIZE 25/64" | PROD'N FOR TEST PERIOD → | OIL-BBL. 22 | GAS-MCF. 1156 | WATER-BBL. 0 |
| FLOW. TUBING PRESS. 800 | | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 22 | GAS-MCF. 1156 | WATER-BBL. 0 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | TEST WITNESSED BY Danny Hokett | | |
| 35. LIST OF ATTACHMENTS Logs, Deviation survey | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | |
| SIGNED <i>David R. Glass</i> | | ACCEPTED FOR RECORD DAVID R. GLASS 001 TITLE ENGINEERING TECHNICIAN DATE September 21, 2001 | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)