

(July 1992)

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
NM-04712**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other2. NAME OF OPERATOR  
Chi Operating, Inc. /3. ADDRESS AND TELEPHONE NO.  
P.O. Box 1799 Midland, Texas 797024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660 FNL, 1980' FWLAt top prod. interval reported below  
sameAt total depth  
same14. PERMIT NO.  
DATE ISSUED 3/9/2001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
277888. FARM OR LEASE NAME, WELL NO.  
Aspen Fed. Com. #19. API WELL NO. 31656  
30-015-31431-005110. FIELD AND POOL OR WILDCAT  
SW Henshaw Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 31-T16S-R30E

15. DATE SPUDDED 6/14/01

16. DATE T.D. REACHED 7/22/01

17. DATE COMPL. (Ready to prod.) 9/29/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3711

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD. &amp; TVD 11030

21. PLUG BACK TD, MD &amp; TVD 10,870

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVAL DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)\*  
MORROW 10730-738', 743-753', 760-768', 790-794'25. WAS DIRECTIONAL SURVEY MADE  
YES26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.5	385'	17 1/2	CIRC 400SKS	
8 5/8	24.32	2790	11	CIRC 900 SKS	
5 1/2	17.20	11,030	7 7/8	9870' 200SKS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8" N-80	10,654
						PACKER SET (MD)
						10654

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10730-738', 743-753', 760-768', 790-794' 4SPF			DEPT. INTERVAL (MD)		
			SAME		
			750 GALS 7.5 NEFE, 538,500 GALS. FOAM, 42,060 LBS 20/40 INTERPROP		

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
9/29/2001	FLOWING					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/3/2001	24	16/64		59	1123	0	19033
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	
1900	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLDTEST WITNESSED BY  
C. MANN35. LIST OF ATTACHMENTS  
DRUG SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

PETROLEUM ENGINEER

RECEIVED

OCT 12 PM 1 03

BUREAU OF LAND MGMT.  
CARLSBAD FIELD OFFICE

2001