

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator

Southwestern Energy Production Company

3. Address
2350 N Sam Houston Pkyw E Ste 3003a. Phone No. (include area code)
281-618-4739

Houston, TX 77032

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1500' FNL & 1980' FEL, T16S, R29E, Sect 25 25-16-29

At top prod. interval reported below 1500' FNL & 1980' FEL, T16S, R29E, Sect 25

At total depth 1500' FNL & 1980' FEL, T16S, R29E, Sect 25

14. Date Spudded

04/18/01

15. Date T.D. Reached

05/19/01

16. Date Completed

☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3714 GL

18. Total Depth: MD 10856'
TVD N/A19. Plug Back T.D.: MD 10810'
TVD N/A20. Depth Bridge Plug Set: MD N/A
TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Laterolog Micro-SFL

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"			40'		Ready Mix			
17 1/2	13 3/8"	48		450'		495 Sx C1	C 118	Circ	
12 1/4	8 5/8"	32		3050'		1460 Sx C1	C 515	Circ	
7 7/8	5 1/2"	17		10856'		930 Sx C1	C 217	Calc	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10630'	10616'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10683'	10710'	10683-10693'	0.40	60	Open
B)			10704-10710'	0.40	36	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10683-10710'	1500 Gal 7.5% HCL Acid, 40# Linear Binary and Foam Frac w/ 41700 lbs 20/40 interprop.

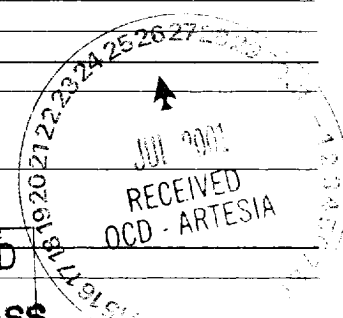
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14	06/21	14	→	0	350	0	N/A	0.61	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48	10	0	→	0	350	0	N/A	Waiting Pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUL 25 2001
DAVID R. GLASS
PETROLEUM ENGINEER

RECEIVED
2001 JUL 25 AM 10:20
BUREAU OF LAND MGMT.
ROSNELL OFFICE