

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

1301 W. Grand Avenue
Artesia, NM 88210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA WTP Limited Partnership /

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660 FNL 1295 FWL NWNW(D)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/29/01

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

4/13/01

16. DATE T.D. REACHED

5/16/01

17. DATE COMPL. (Ready to prod.)

6/20/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3596'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10154'

21. PLUG, BACK T.D., MD & TVD

10107'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

9932-9992' Morrow

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/CZDL/CNL/GRL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	456'	17-1/2"	400sx-circulate	N/A
9-5/8" K55	36#	2308'	12-1/4"	815sx-circulate	N/A
7" L80	26#	8700'	8-3/4"	481sx - TS-8270'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	8345'	10154'	175sx		2-7/8"	9806'	9800'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2SPF @ 9932-35, 48-51, 76-82, 89-9992'

Total 38 Holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9932-9992'	2000gal 15% HCl acid
9932-9992'	7564g 70Q Frac w/27620# sd
	25148g 70Q Frac w/80000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
6/20/01		Flwg				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
7/11/01	24	open		11	1169	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
322			11	1169	3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

G. Henrich

35. LIST OF ATTACHMENTS

3160-5, Dev. Svy, Logs (2sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Analyst

DATE

8/31/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RECEIVED 2001 SEP -4 AM 9:37 BUREAU OF LAND MGMT ROSWEEL OFFICE				Wolfcamp	6880'	
				Penn	7242'	
				Strawn	9214'	
				Atoka	9560'	
				Morrow	9751'	