

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.  
N.M. DIST. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
(See back for reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
DESIGNATION AND SERIAL NO.

CLSF

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>OXY USA WTP Limited Partnership</b>										8. FARM OR LEASE NAME, WELL NO. <b>OXY Grandslam 1</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 50250 Midland, TX 79710-0250</b>										9. API WELL NO. <b>30-015-31700</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>660 FNL 1650 FEL NAME(B)</b> At top prod. interval reported below  At total depth										10. FIELD AND POOL, OR WILDCAT <b>Empire Penn</b>	
14. PERMIT NO. _____ DATE ISSUED <b>4/6/01</b>										12. COUNTY OR PARISH <b>Eddy</b>	
15. DATE SPUDDED <b>8/12/01</b>										13. STATE <b>NM</b>	
16. DATE T.D. REACHED <b>9/14/01</b>										19. ELEV. CASINGHEAD <b>3269'</b>	
17. DATE COMPL. (Ready to prod.) <b>10/22/01</b>										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD <b>10250'</b>										21. PLUG, BACK T.D., MD & TVD <b>10231'</b>	
22. IF MULTIPLE COMPL., HOW MANY* <b>N/A</b>										23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>9960-9970' Morrow</b>										25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DLL/MLL/CZDL/CNL/GRL</b>										27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		H40 48#		410'		17-1/2"		350sx-circulate		N/A	
9-5/8"		K55 36#		2123'		12-1/4"		800sx-circulate		N/A	
5-1/2"		P110 17#		10250'		8-3/4"		1145sx - CBL-4720'		N/A	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-7/8"	
										9861'	
										9851'	
31. PERFORATION RECORD (Interval, size and number) <b>4SPF @ 9960-9970' Total 40 Holes</b>											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
9960-9970'						2000g 7.5% HCl acid					
9960-9970'						12212g 700 foam frac w/26800# sand					
33. PRODUCTION											
DATE FIRST PRODUCTION <b>2/1/02</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>Flwg</b>						WELL STATUS (Producing or shut-in) <b>Prod</b>			
DATE OF TEST <b>3/6/02</b>		HOURS TESTED <b>24</b>		CHOKE SIZE <b>Open</b>		PROD'N. FOR TEST PERIOD <b>0</b>		OIL - BBL. <b>130</b>		GAS - MCF. <b>0</b>	
FLOW, TUBING PRESS. <b>50</b>		CASING PRESSURE		CALCULATED 24-HOUR RATE <b>0</b>		OIL - BBL. <b>130</b>		GAS - MCF. <b>0</b>		WATER - BBL. <b>0</b>	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>		TEST WITNESSED BY <b>G. Henrich</b>									
35. LIST OF ATTACHMENTS <b>3160-5, Dev. Svy. Logs (2sets)</b>											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <b>[Signature]</b>				TITLE <b>Sr. Regulatory Analyst</b>				DATE <b>3/20/02</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<div> <div>RECEIVED</div> <div>2002 MAR 21 AM 9:40</div> <div>BUREAU OF LAND MGMT FOSWELL OFFICE</div> </div>				Wolfcamp	6586'	
				Penn	7280'	
				Strawn	9194'	
				Atoka	9574'	
				Morrow	9756'	