

Submit 3 Copies to Appropriate
District Office
DISTRICT I
1625 n. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-31716

5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
647-324, E-135
B-2071, B-11593, B-8814
7. Lease Name or Unit Agreement Name:
Geronimo "27" State Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 2
2. Name of Operator Louis Dreyfus Natural Gas Corp. ✓	9. Pool name or Wildcat Empire; Morrow, South
3. Address of Operator 14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134	
4. Well Location Unit letter <u>AM</u> :990' feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line. Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, Gr, etc.) 3681'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well 5-1-01.

5/3/01 ran 13 3/8" 48#, STC csg, set @ 440'. Cemented lead w/250 sx 35/65 P/C, tailed w/180 sxs Class "C", plug down @ 17:00 hrs, circulated 35 sx to reserve pit. WOC 18 hrs, commenced drilling.

5/7/01 ran 9 5/8" 36#, J55 csg, set @ 2,700'. Cemented lead w/670 sx 35/65 P/C, tailed w/285 sx Class "C", had partial returns at first, then had full returns, circulated 135 sk to reserve pit, plug down @ 9:00 a.m. WOC 21 hrs. Commenced drilling.

5/8/01 No test on shoe. Pump 125 sx Class "C" cement w/2% CaCl CHL @ 2750. WOC. 10.5 equiv test would not hold. Squeezed 100 sk RFC & 100 sk Class "C", squeezed 21 bbl RFC into form, rev 31 bbl to reserve. WOC 17 hrs. commenced drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 05/14/01

Type or print name Carla Christian Telephone No. 405-749-5263

(This space for State use)

APPROVED BY BC ORIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR TITLE DATE MAY 21 2001

Conditions of approval, if any: