

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamogordo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31720

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
HIGH MESA STATE COM

8. Well No.
1

9. Pool name or Wildcat
WILDCAT

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MURCHISON OIL & GAS, INC. (#015363)

3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location
Unit Letter P : 1320 Feet From The SOUTH Line and 1000 Feet From The EAST Li
Section 2 Township 17S Range 28E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3579 GL 3601 KDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 2110'. Run 9 5/8" casing as follows:

BOTTOM:	Float shoe & Collar	34'
	49 JTS 47 #/FT	N-80 ST&C 1,512'
	1 JT 47 #/FT	N-80 BT&C 33'
TOP:	13 JTS 47 #/FT	N-80 BT&C 537'
		2,116'

Set casing @ 2110' and cemented 970 SXS 35:65 Class "C" + 5% D44 + 6% D20 + .125 pps D130 + .2% D46 followed by 300 SX Class "C" + 1% S1. Circulate 103 SX to reserve pit. Cut off casing install wellhead. Nipple up BOP's. Test BOP to 1000 PSI OK. WOC 22 HRS. Drill cement and float and resume drilling 8 1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 7/20/01
(972) 931-
TELEPHONE NO. 0700

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

(This space for State Use)

APPROVED BY For Record Only DATE JUL 30 2001

CONDITIONS OF APPROVAL, IF ANY: Open to Submit 13 1/8" casing Sunday