

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

CIS Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Altec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-31720

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Murchison Oil & Gas, Inc.

3. Address of Operator  
1100 Mira Vista Blvd. Plano, TX. 75093-4698

4. Well Location  
Unit Letter P : 1320 Feet From The South Line and 1000 Feet From The East Line

Section 2 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3579 GL 3601 KOB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Perforate & Complete ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up completion unit on July 26, 2001. Run cement bond log. Perforated Mississippian lime at 10,375' - 379', 10,361' - 373', 10,348' - 350', 10,341' - 343', 10,336' - 340', 10,331' - 312'. Acidize with 4000 gal 15% NEFE & 2000 SCF N2. Tested well to pit making 10 MCFD @ 12 psi. Set CIBP @ 10,300' and capped with 35' cement. Perforated Morrow zone @ 10,106' - 114', 10,092' - 94', 10,088' - 090', 10,072' - 105', 10,038' - 40'. Acidize with 2500 gal 7.5% HCL & 30% methonal. Cleaned up well and fraced well with 30,000 gal 22500 # of sand, 66 tons of CO2, & 37 MCF N2. Tested well at estimated rate of 20 MCFD 0 psi. Set CIBP @ 10,000' and capped with 35' cement. Perforated Atoka sand @ 9,668' - 674' & acidized 1500 gal 7.5% HCL, 30% methonal, and 10 MCF of N2. Estimated flow rate of 200 MCFD @ FTP of 160 psi. Build battery and place well on production.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VP Operations DATE 10/5/01

TYPE OR PRINT NAME Michael S. Daugherty TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: