FORM 3160-4 (July 1992)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

Oil Crand Scendiff of Commapped Comm NM 33277

		OITE/TO OI								CERTINAL ALLOTTI	EE OD TI	NIDE VILLE
WELL (	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 23453											
a. TYPE OF WOR										7. JAT AGREEMENT I	NAME	<del></del>
a. IIIDOI WOM	•	OIL WELL		GAS WELL X	DF	RY	Other		7 <del>514</del>	HAL		
ib. TYPE OF WELI	<u>.</u>	,	<u> </u>		_							
No.	work		_	PLUG	7 ви	ce	1 /28	32728		8. FARM OR LEASE NA	ME, WE	ILL NO.  m. #4  CAT  DITOW  IND SURVEY  I.3. STATE  NM  ELEV. CASINGHEAD  CABLE TOOLS  WAS DIRECTIONAL  SURVEY MADE  NO  WAS WELL CORED  NO  AMOUNT PULLED  NOne  None  PACKER SET (MD)  8996'  C. ETC.  ERIAL USED  DAILY
WELL X	OVER	DEEPEN	<u> </u>	BACK	RESV		2 Biher	32728 <sub>-3,</sub>		Derrick Federa	l Cor	n. #4 
NAME OF OPERATO		(169355)	/				√ŷ ·	Tr.	1	9. API WELL NO. 30-015-31731	SI	
ADDRESS AND TEL		700000	*****	<del> </del>		/		<del>106 2502 -</del>		0. FIELD AND POOL O	R WILD	
1001 Fannin,	Suite 160	00, Houstor	1, TX 77	002	(713) 2	265+	6834 or 60	90-11/5	U	x⊅aimond Mour		
LOCATION OF W	ELL (Report l	ocations clearly a	ind in accordan	ce with any	State require	ments.	B UCD.	ARTESIA	Ů	11. SEC., T., R., M., OR I	BLOCK A	IND SURVEY
At Surface 1310' <b>FS</b> L & 1	1080' FM	I Linit K S	ec 5 71	6S 828	F Faav	' C:O	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ESIV		OR AREA		
At top prod. Interval r			00. 0, 11	00, 1120	L, Lauy	00.	, <b>\</b>		~ @ /	Sec. 5, T165,	R28E	_
	ame						\\? <sub>!</sub>		. N.	, , ,		
At total depth				PERMIT NO.			DATE ISSUE		·	12. COUNTY OR PARISE	ł	
	ame		<u> </u> N	<u>/A</u>			4/20/01			Eddy	1	1
15. DATE SPUDDED 5/21/01	16. DATE T.D. 6/12/01	REACHED	17. DATE	COMPL. (Read <b>/18/01</b>	dy RCC	EP.	ELEGR	RECOF	(DETC.)	KB 3667'	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MI		21. PLUG, BA	CK T.D., MD &		22. IF MUL			23. INTERVAL		ARY TOOLS		CABLE TOOLS
•			TD		HOWN			DRILLED B	Y			
9300' мр				<b>215</b> ′ ту:			HG 2 7 1	200T>		All	_	
24. PRODUCING INTE	RVAL(S), OF T	HIS COMPLETION	TOP, BOTTO	M, NAME (MI	D AND TVI)	• ^	06 2 / 2	2001	İ			
Morrow		9056-91	156′					acs	j			
						ALE:	XIS.C. SWC	DBODA				
26. TYPE ELECTRIC A DIL/MLL; CN/					Р	ETR	OLEUM EN	GINEER			27.	
	ZDL, CB	<u></u>	<del> </del>		ASING DEC	ngor	(Donort all strip	oe eat in wall)				740
23. CASING RECO  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD)						I	/			CEMENTING RECORD		AMOUNT PULLED
	-40/ST&C		48#		30'		17-1/2" 11"	Surface/				
8-5/8" K-55/LT&C		;	32# 20			2005'				500 sx cmt		None
5-1/2 L-	80		17#	9:	300'		7-7/8"	6190' (C	BL) 76	5 sx cmt		
29.			VER RECOR					30.		TUBING RECORD		D + CV     O   C   (1 CO)
SIZE	TC	P (MD)	воттом	(MD)	SACKS CEMI	ENT*	SCREEN (MD)	2-3/8"	-	DEPTH SET (MD) 8996'	_	
					<del></del>			2-3/0	-	0000	<del>-  -</del>	
31. PERFORMATION	DECORD (I		L>	l			32.	ACID SHO	T FDAC	TURE, CEMENT SQ	TIRE 7 E	FTC
INTERVAL	KECOKD (ING	ervai, size and num	•	ZE	NUMBI	e <b>r</b>	DEPTH INTI		I I	AMOUNT AND KIND O		
9056-61'	9150-56	· ·	_		n 6 JSP		9056-915		Frac	w/5300 gals 80		
9110-14'	0.00.00				ın 6 JSP					w/58180# 20/4		
9124-27'			4	" csa au	ın 6 JSP	F						<u>-11</u>
9135-46'					ın 6 JSP							
33.*			<u>·</u>	3 3-			ODUCTION					
DATE FIRST PRODUC	TION	PRODUCTI	ON METHOD (	Flowing, gas li	ft, pumpings	ize and	type of pump)			WELL ST	ATUS (P	roducing or shut-in)
6/29/01		Flowing	7							Produ	ıcing	
DATE OF TEST		HOURS TESTED	CHOKE S	IZE PF	ROD'N. FOR	-	OILBBLS.	GASMCF		WATERBBL	G.A	S-OIL RATIO
0.400.40					EST PERIOD		,	1004		,		
6/30/01		24		9/64"	>		GASMC	1884	WATER	4 OH GRA	VITV AT	
FLOW. TUBING PRES	ia.	CASING PRESSU	RE CALCUL 24-HOUR		OIL-BBL.		UASMC		WAIE	UIL GRA	+111-MP	· (COIN.)
1450			1	>		4		1884	<u> </u>	4		
34. DISPOSITION OF	GAS (Sold, used	for fuel, vented, etc	.)							Cary Konnad	,	
Sold										Gary Kennedy	<i>'</i>	
logs, deviation		and schem	natic									
36. I hereby certify t	hat the foregoi	ing and attached i	nformation is o	omplete and	correct as d	etermi	ned from all avail	lable records				
	7	m										0/15/2001
CICNED /	m	1//	111110	1 mm /	TIT	EL E	Regulator	rv special	ISE	Γ	DATE	8/15/2001

RE FORMATION KB Queen Grayburg Glorietta Tubb Abo Volfcamp Strawn Atoka Morrow	drill-stem, tests, including de
1022' 1415' 3130' 4510' 5280' 6500' 8380' 8833' 9032	epth interval tested, cushi
воттом	on used, time tool open, fl
DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
NAMI	38. GEC
TOP TRUE MEAS. DEPTH VERT. DEPTH	GEOLOGIC MARKERS