Form 3160-3 (December 1990)	UNITF DEPARTMENT J	F THE INTERIOF	SUBMIT IN TRY AT (See other instruct. reverse side)	<b>E*</b>	Form approved.	CISP	
$\leq 16$ BUREAU OF LAND MANAGEMENT					5.LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					NM-93189 6.IF INDIAN, ALLOTTEE OR TRIBE NAME		
					N, ALLOTTEE OR TRIBE IN	MARE	
b. TYPE OF WELL:				7.UNIT AGREEMENT NAME			
2 NAME OF OPERATOR					8.FARM OR LEASE NAME, WELL NO.		
<b>DEVON SFS OPERATING, INC.</b> $1/2/2/2$					Riverside "30" Fed Com #1		
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611					30-015-31733		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					10.FIELD AND POOL, OR WILDCAT		
At surface (O) 660' FSL & 1830' FEL					Riverside (Morrow) 11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA		
At top proposed prod. zone					Sec. 30, T-16-S, R-27-E		
14.DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE		
3 miles N. of Riverside,	New Mexico	(ev)	APR 2001 N	Eddy		New Mexico	
15.DISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE (N	DECEIVED 4		17.NO. OF ACRES AS: TO THIS WELL	I SIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'		1112 OCD - ARTESIA		320			
(Also to nearest drig, unit line if any) 18.DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 8700' STUDIEL CLUID			20.ROTARY OR CAB	LE TOOLS*	
				Rotary			
21.ELEVATIONS (Show wheth	er DF, RT, GR, etc.)		SI 51 51 71 V	22. A	PPROX. DATE WORK WILI	. START*	
3388' GR					7 15, 2001		
23. SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND CE	MENTING PROGRAM SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	J-55 8 5/8"	32#			664 sxs circulated		
7 7/8"	J-55, L-80, 5 1/2"	15.5#, 17#			485 sxs		
						<del></del>	
Devon SFS Operating, Inc. proposes to drill to a depth sufficient to test the Morrow formation for gas. If non-product Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and a         Drilling Program       NOTIFY OCD SPUD & TIME         Surface Use and Operating Plan       The         Exhibits #1 = Blowout Prevention Equipment       and         Exhibits #2 = Location and Elevation Plat       port         Exhibits #3 = Road Map and Topo Map       port         Exhibit #4 = Wells Within 1 Mile Radius       Exhibit #5 = Rotary Rig L avout				attachments. E TO WITNESS			
Exhibit #5 = Rotary Rig Layout Bond Coverage: Nation Wide BLM Bond # UT-1195							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.							
24.							
E.L. Buttross, Jr. SIGNED E. J. Buttross, Jr. TITLE District Engineer DATE							
*(This space for Fede	ral or State office use)						
PERMIT NO APPROVAL DATE							
	not warrant or certify that the applican						
thereon. CONDITIONS OF API	PROVAL, IF ANY:						
201121110100 01 All	De G. Lou	Armo			APR 24 2	001	
APPROVED BY /5	1 De G. La	TITLE		DA	те		
		See Instructions On Re	everse Side			د د	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction							



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