

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NM93189

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON SFS OPERATING, INC  
Contact: KAREN COTTOM  
E-Mail: karen.cottom@dv.com

8. Lease Name and Well No.  
RIVERSIDE 30 FED COM 1

3. Address 20 NORTH BROADWAY  
OKLAHOMA CITY, OK 73102-8260

3a. Phone No. (include area code)  
Ph: 405.228.7512

9. API Well No.  
30-015-31733

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface W2 660FSL 1830FEL

At top prod interval reported below W2 660FSL 1830FEL

At total depth W2 660FSL 1830FEL

10. Field and Pool, or Exploratory  
RIVERSIDE (MORROW)

11. Sec., T., R., M., or Block and Survey  
or Area Sec 30 T16S R27E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
10/13/2001

15. Date T.D. Reached  
11/08/2001

16. Date Completed  
☒ D & A ☐ Ready to Prod.  
11/11/2001

17. Elevations (DF, KB, RT, GL)\*  
3388 GL

18. Total Depth: MD  
TVD 8675

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CD-CNL-GR-DL-MICRO LATEROLOG-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	32.0		1402		1205		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000	0							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UNKNOWN	0	8657				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2001	11/11/2001	24	→	0.0	0.0	0.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	0.0	→					P+A	OTHER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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Post P&H

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
NO MEASURABLE GAS

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NONE	0	0		GLORIETA TUBB SAND ABO SHALE WOLFCAMP CISCO CANYON STRAWN ATOKA MORROW MORROW CLASTICS MISS BARNETT SHALE MISS CHESTER LIME TOTAL DEPTH	2636 3929 4600 5798 6794 7158 7814 8170 8232 8400 8506 8550 8650

## 32. Additional remarks (include plugging procedure):

10/13/01 Spud 12 1/4" hole 10/15/01 Drd to 1402 & ran 32 jts of 8 5/8", 32#, J55, LT&C csg, cmt'd w/1st lead 150 sx Class H + 2nd Lead 430 sx Class C + tailed 250 sx Class C. TOC @ 285'. TIH w/ 1" tbg tagged @ 460' pumped 250 sx Class C, circ 125 sx Class C to pit. Witnessed by Mr. Duncan w/BLM WOC 30hrs.  
11/8/01 TD 7 7/8" hole @ 8657', RU Loggers, 11/10/01 RU BJ Services, pumped 45 sx of Class C Neat, spotted from 8377'-TO 8227' PLUG #1 WAS INPLACE @ 5:00 am, 11/10/01 (2ND PLUG 6953'-6803', 60 SX CLASS C NEAT) (3RD PLUG 4580'-4480', 45 SX CLASS C NEAT) (4TH PLUG 2700'-2600', 40 SX CLASS C NEAT) (5TH PLUG 1452'-1352', 30 SX CLASS C NEAT)(6TH

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
Electronic Submission #9411 Verified by the BLM Well Information System.  
For DEVON SFS OPERATING, INC, sent to the Carlsbad

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #9411 that would not fit on the form**

**32. Additional remarks, continued**

PLUG; SURFACE-150', 60 SX CLASS C NEAT). Cut off well head, installed a dry hole marker, jet and cleaned steel pits, Don Early w/BLM witnessed plugging. Released rig @ 6:00, 11/11/01