Form 3160-3
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division
811 1ST ST.
ARTESIA, NM 88210-2834

Form approved
OMB No. 1004-0136
Expires November 30, 2000

dsf

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK: ☒ DRILL ☐ REENTER

b. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ Other ____ ☐ SINGLE ZONE ☐ MULTIPLE ZONE

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P. 6137

3a. ADDRESS AND TELEPHONE NO.
20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102

3b. TELEPHONE (Include area code).
(405) 235-3611

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements)**
At surface (J) 2310' FSL & 1650' FEL

At top proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM-0557370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Eagle 34 Federal #29 28001

9. API WELL NO.
30-015-31734

10. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34, T-17-S, R-27-E

RECEIVED
OCD - ARTESIA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 5 miles southeast of Artesia, NM

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if any)	16. NO. OF ACRES IN LEASE	17. Spacing Unit dedicated to this well
1650'	720.00	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. BLM/BIA Bond No. on file**
	4000'	CO-1104
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	**22. APPROX. DATE WORK WILL START***	**23. Estimated duration**
3579' GR	May 15, 2001	Roswell Controlled Water Basin

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to th

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operation above).
5. Operator certification.
6. Such other site specific info officer.

NOTIFY OCD SPUD & TIME TO WITNESS WATER PROTECTION STRING

Devon Energy proposes to drill a San andres, Glorieta-Yeso well to TD 4,000'± for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program
Surface Use and Operating Plan
Exhibit #1 = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3 = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibit #5 = Rotary Rig Layout
Exhibit #6 = H_2S Operating Plan
Exhibit #7 = Archeological clearance report
Exhibit #8 = Casing Program

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described above

CEMENT BEHIND 8 5/8 CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

25. Signature	Name (Printed/Typed)	Date
	Jim Linville, Jr.	3/12/01
Title: Sr. Operations Engineer		
Approved by (signature)	**Name (Printed/Typed)**	**Date**
/s/ Joe G. Lara	Joe G. Lara	APR 26
Title	**Office**	
FIELD MANAGER	CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 2001 MAR 19 AM 10:00
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on reverse)

EXHIBIT #2

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name

Property Code	Property Name	Well Number
	EAGLE "34" FEDERAL	29

OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	3579

Surface Location

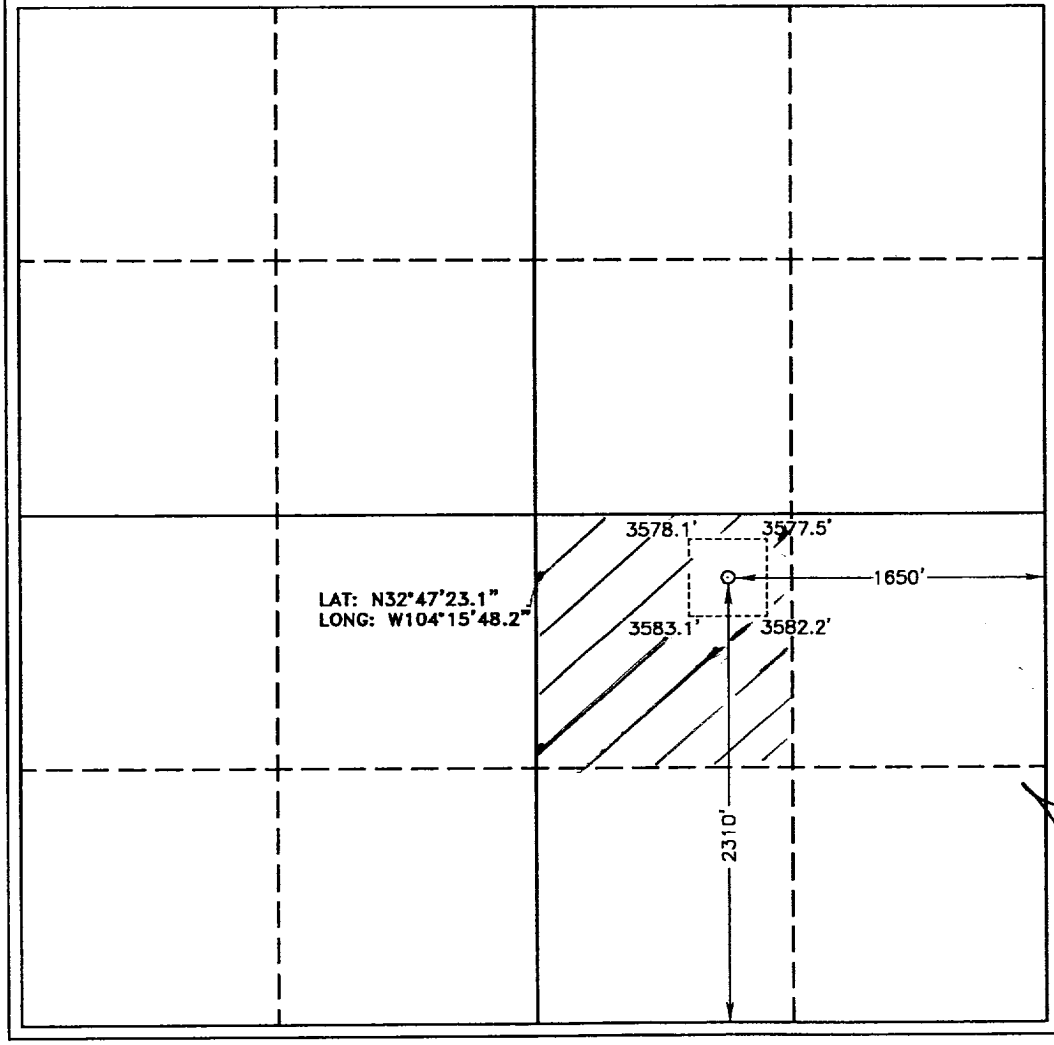
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	17 S	27 E		2310	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Jim Linville, Jr.
Printed Name

Sr. Operations Engineer
Title

March 12, 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

FEBRUARY 13, 2001
Date Surveyed

Signature & Seal of Professional Surveyor

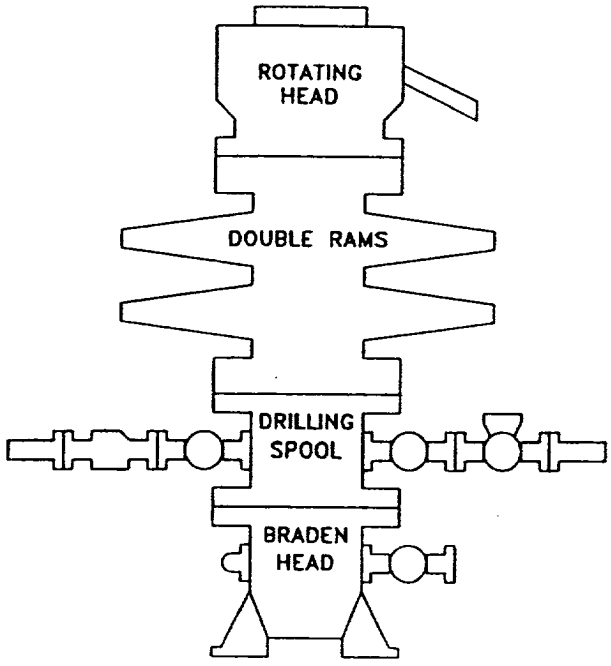
GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 10933

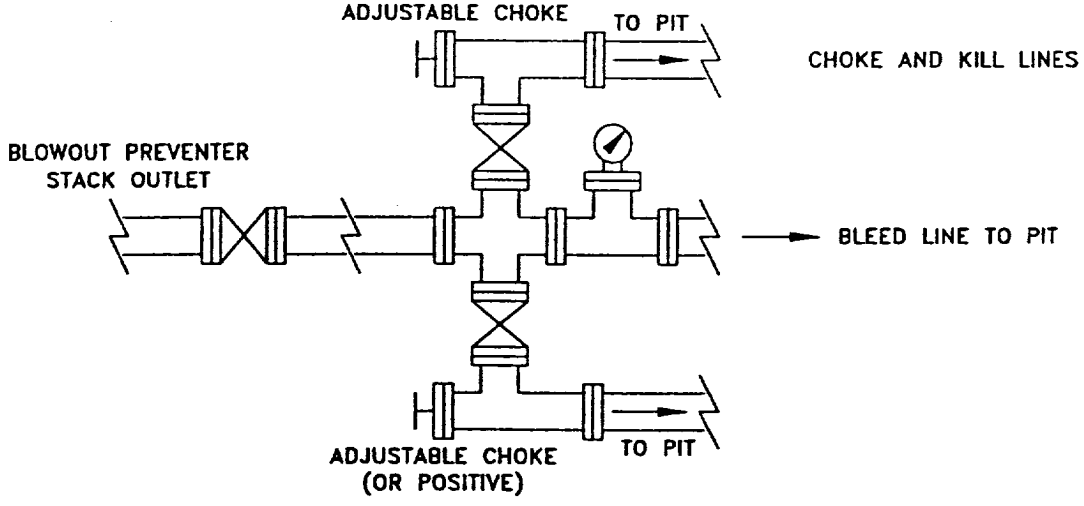
Certificate No. Gary L. Jones 7977

JLP BASIN SURVEYS

EXHIBIT # 1



CHOKE MANIFOLD REQUIREMENT (2000 psi WP)



devon

WEST RED LAKE AREA

EDDY COUNTY, NEW MEXICO

SCHEMATIC

BLOWOUT PREVENTOR

(2000 PSI MINIMUM WP)

Q:\...\PROJECTS\EXPANDED

WRLHOP

EB

8/98

DRILLING PROGRAM

Attached to Form 3160-3
Devon Energy Corporation
Eagle 34 Federal #29
(J)2310'FSL & 1650' FEL
Section 34-T17S-R27E
Eddy County, New Mexico

1. Geologic Name of Surface Formation:

   Permian

2. Estimated Tops of Important Geologic Markers:

Queen	879'
Grayburg	1330'
San Andres	1610'
Glorieta-Yeso	2960'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

   Water

   Possible small amounts of fresh water from surface to 1130'.

   Oil

Grayburg:	1330'
San Andres:	1610'
Glorieta-Yeso	2960'

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 8 5/8" casing at approximately 1150' and circulating cement back to surface. A shallower setting depth may be required to prevent the surface casing from being set through the Premier Sand. The Grayburg and San Andres intervals will be isolated by setting 5-1/2" casing to total depth (4000'±) and circulating cement to surface.

4. Casing Program:

Hole Size	Interval	Csg OD	Weight, Grade, Type
17 1/2"	0- 40'	14"	Conductor, 0.30" wall
12-1/4"	0-1150'	8-5/8"	24#, J-55 ERW or seamless ST&C R-3
7-7/8"	0-TD	5-1/2"	15.5# J-55,ERW, FBN or seamless LT&C , R-3

Casing Program:

13 3/8" Conductor Casing: Cemented with redimix to surface.

8 5/8" Surface Casing: Cemented to surface with 350 sks Lite + 5% salt + 1/4 lb/sk cellophane flakes and 200 sks Class C + 2% CaCl2 + 1/4 lb/sk cellophane flakes.

5-1/2" Production: Cemented to surface with 380 sks Lite + 5#/sx salt + 1/4 lb/sk cellophane flakes and 370 sks 50:50 Pos 'C' w/3% salt, Fluid loss, ¼#/sx flake.

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach surface.

5. Minimum Specifications for Pressure Control:

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of either a single annular preventor or a double ram type preventor (2000 psi WP). The unit will be hydraulically operated and will be equipped with either a single annular preventor or a set of double rams (blind rams and 4-1/2" drill pipe rams). The BOP will be installed on the 8 5/8" surface casing and utilized continuously until total depth is reached. Prior to drilling out the 8 5/8" casing shoe, the BOP's will be tested with the rig pump to 1000 psi.

The BOP system will be function tested and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the BOP Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines and choke manifold.

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to total depth using a fresh water mud system. Depths of systems are as follows:

Depth	Type	Weight (ppg)	Viscosity (1/sec)	Water Loss (cc)
0 -1150'	Fresh Water	8.4-8.8	34-38	No Control
1150' - TD	Fresh Water/Cut Brine	8.4-8.6	28-32	No Control

The necessary mud products for weight addition and fluid loss control will be on location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

A. A Kelly cock will be in the drill string at all times.

B. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.

8. Logging, Testing and Coring Program:

A. No drill stem tests are planned.

B. The open hole electrical logging program will be:

T. D. to 1150': Dual Induction-Micro SFL with Gamma Ray, and Caliper

T. D. to 1150': Compensated Neutron-Litho Density with Gamma Ray and Caliper

T. D. to surface: Gamma Ray/Neutron

C. No cores are planned.

9. Abnormal Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are foreseen. The anticipated bottom hole temperature at total depth is 90 degrees and maximum bottom hole pressure is 800 psi. No major loss circulation intervals have been encountered in adjacent wells. An H_2S Drilling Operations Plan is included as Exhibit #6.

10. Anticipated Starting Date and Duration of Operations:

Road and location preparation will not be undertaken until approval has been received from the BLM. The anticipated spud date is approximately May 15, 2001. The drilling operation should require approximately 7 days. If the well is deemed productive, completion operations will require, at minimum, an additional 30 days of testing to ascertain whether permanent production facilities will be constructed.

SURFACE USE AND OPERATING PLAN

Attachment to Form 3160-3
Devon Energy Corporation
Eagle 34 Federal #29
(J) 2310'FSL & 1650' FEL
Section 34-T17S-R27E
Eddy County, New Mexico

1. Existing Roads:

   A. The well site and elevation plat for the proposed Eagle 34 Federal #29 is reflected on Exhibit #2. It was staked by Basin Surveys, Hobbs, New Mexico.

   B. All roads into the location are depicted in Exhibit #3. Approximately 200' of new road will be constructed to access the location from the existing county road. No upgrades to roads other than the access into location from existing road will be necessary.

   C. Directions to location: From the intersection of U.S. Hwy. 82 and county rd #225 go South on 225 1.5 miles to lease road go West on lease road 0.8 miles to location.

2. Proposed Access Road

   Exhibit #3 shows the new access road to be constructed from the existing lease road. It will be constructed as follows:

   A. The maximum width of the road will be fifteen (15) feet.

   B. It will be crowned and made of 6 inches of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.

   C. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location.

   D. The average grade will be approximately 1%.

E. No cattle guards, grates or fence cuts will be required.

F. No turnouts are planned.

3. Location of Existing Wells:

Exhibit #4 shows all existing wells within a one-mile radius of the proposed Eagle 34 Federal #29 .

4. Location of Existing and/or Proposed Facilities:

A. In the event the well is found productive, the necessary production equipment will be installed at the well site.

B. If the well is productive, rehabilitation plans are as follows:

a. The reserve pit will be back-filled after the contents of the pit are dry (within 120 days after completion, weather permitting).

b. Caliche from unused portions of the drill pad will be removed. The original topsoil from the well site will be returned to the location. The drill site will then be contoured to the original natural state.

5. Location and Type of Water Supply:

The Eagle 34 Federal #29 will be drilled using a fresh water mud system (outlined in Drilling Program). The water will be trucked or pumped to the location. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from a existing BLM approved pit. All roads will be constructed of 6" rolled and compacted caliche.

7. Methods of Handling Water Disposal:

A. Drill cuttings will be disposed into the reserve pit.

B. Drilling fluids will be contained in steel mud tanks or lined earthen pits and the reserve pit. The reserve pit will contain excess drilling fluid or fluid from the well during drilling, cementing, and completion operations. The reserve pit will be an earthen pit roughly 70' x 70' x 5', or smaller, in size.

C. The reserve pit will be fenced on three sides throughout drilling operations and will be totally isolated upon removal of the rotary rig. The pit will be lined using a 5-7 mil plastic to minimize loss of drilling fluids.

D. Water produced from the well during completion operations will be disposed into a steel tank or reserve pit, if volumes prove excessive. After placing the well on production through the production facilities, all water will be collected in tanks and injected into the water injection system. Produced oil will be separated into steel stock tanks until sold.

E. A portable chemical toilet will be available on the location for human waste during the drilling operations.

F. Garbage, trash and waste paper produced during drilling operations will be collected in a contained trailer and disposed at a approved landfill. All waste material will be contained to prevent scattering by the wind. All water, fluids, salt or other chemicals will be disposed into the reserve pit. No toxic waste or hazardous chemicals will be generated by this operation.

G. All waste material will be removed within 30 days after the well is either completed or abandoned. The reserve pit will be completely fenced until it has dried. At the point the reserve pit is found sufficiently dry, it will be backfilled and reclaimed. The portion of the drilling pad used by the production equipment (pumping unit) will remain in use. If the well is deemed non-commercial, only a dry hole marker will remain.

8. Ancillary Facilities:

No campsite or other facilities will be constructed as a result of this well.

9. Well Site Layout:

A. The drill pad is shown on Exhibit #5. Approximate dimensions of the pad, pits and general location of the rig equipment is displayed. Top soil, if any is found, will be stored adjacent to the pad until reclamation efforts are undertaken. Only modest cuts will be necessary to build the pad which will be covered with 6" of compacted caliche.

B. No permanent living facilities are planned, but temporary trailers for the tool pusher, drilling foreman and mud logger may be on location throughout drilling operations.

C. The reserve pit and earthen pits will be lined using plastic sheeting of 5-7 mil thickness.

10. Plans for Restoration of Surface:

A. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The reserve pit area will be broken out and leveled after drying to a condition where these efforts are feasible. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.

B. The pit lining will be buried or hauled away in order to return the location and road to their pristine nature. All pits will be filled and location leveled, weather permitting, within 120 days after abandonment.

C. The location and road will be rehabilitated as recommended by the BLM.

D. The reserve pit will be fenced on three sides throughout drilling operations. After the rotary rig is removed, the reserve pit will be fenced on the fourth side to preclude endangering wildlife. The fencing will be in place until the pit is reclaimed.

E. If the well is deemed commercially productive, the reserve pit will be restored as described in 10 (A) within 120 days subsequent to the completion date. Caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.

11. Surface Ownership:

The well site is owned by the Bureau of Land Management.

12. Other Information:

A. The project is located on the northwest side with vegetations consisting of thick grasses, isolated creosote, and shallow silty sandy soil over gypsum, with a 1% slope to the northwest.

B. There is permanent water (Pecos River) 0.8 miles W/SW of the location.

C. A Cultural Resources Examination has been completed by Southern New Mexico Archeological Services, Inc. and forwarded to the Carlsbad, New Mexico BLM office.

13. Lessee's and Operator's Representative:

The Devon Energy Corporation representatives responsible for assuring compliance of the surface use plan are:

Jim Linville, Jr. Sr. Operations Engineer	Don Mayberry Superintendent
Devon Energy Production, L.P. 20 North Broadway Suite 1500 Oklahoma City, OK 73102	Devon Energy Production Company, L.P. P.O. Box 250 Artesia, NM 88211-0250
(405) 228-4261 (office) (405) 936-9231 (home)	(505) 748-3371 (office) (505) 746-4945 (home)

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Devon Energy Corporation (Nevada) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 3/10/01

Signed: _____
Jim Linville, Jr.
Sr. Operations Engineer

Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTORS
Eagle 34 Federal #29
Eddy County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.

2. Wear ring will be properly installed in head.

3. Blowout preventor and all associated fittings will be in operable condition and tested to 1000 psi with the rig pump.

4. All fittings will be flanged.

5. A full bore safety valve with proper thread connections will be available on the rotary rig floor at all times.

6. All choke lines will be anchored to prevent movement.

7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.

8. Will maintain a Kelly cock attached to the Kelly.

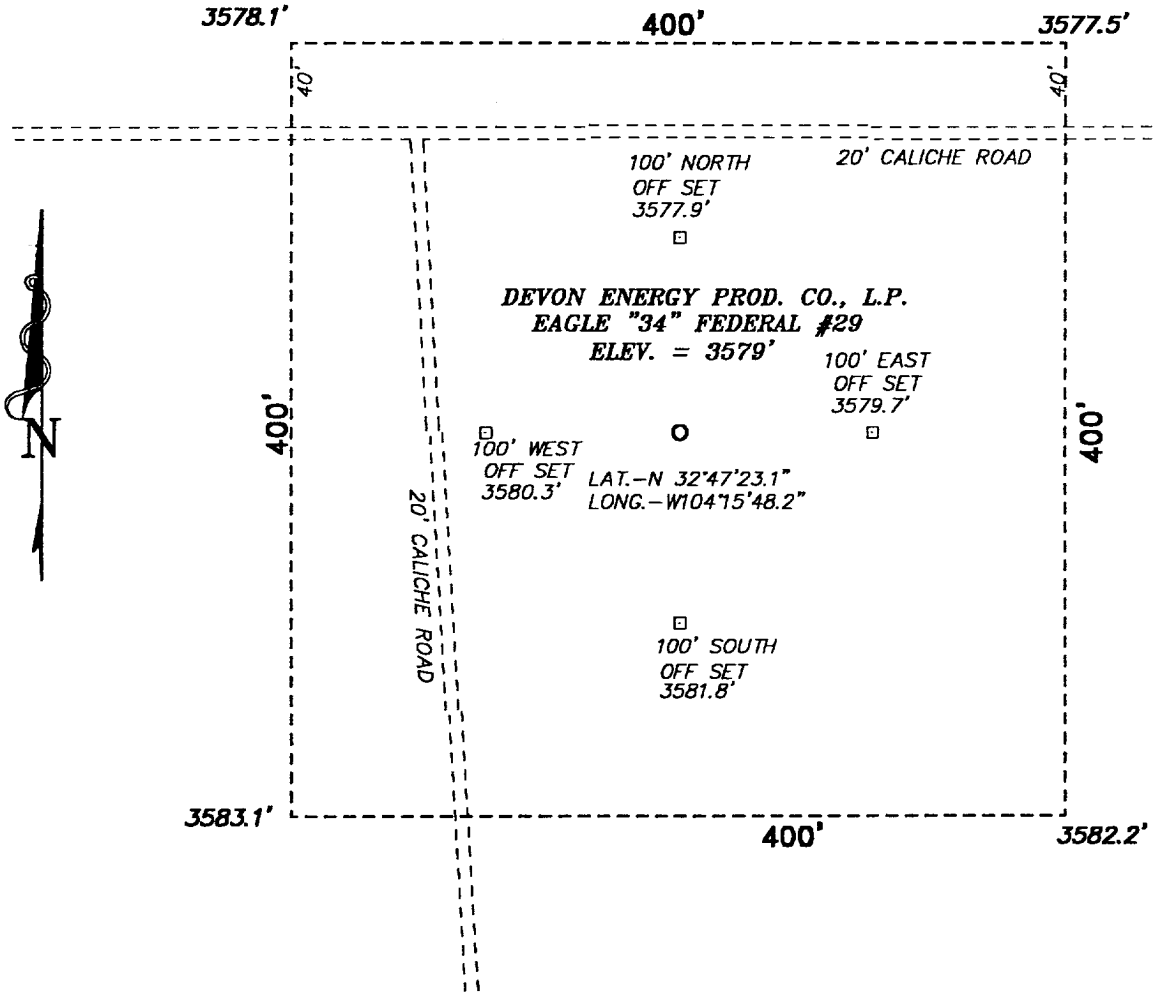
9. Hand wheels and wrenches will be properly installed and tested for safe operation.

10. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

11. **BOP will consist of either a single annular preventor or a set of double rams as shown in Exhibit #1.**

EXHIBIT #2

SECTION 34, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, **NEW MEXICO.**



100 0 100 200 FEET

SCALE: 1" = 100'

FROM THE INTERSECTION OF U.S. HWY. 82 AND COUNTY RD #225 GO SOUTH ON 225 1.5 MILES TO LEASE ROAD GO WEST ON LEASE ROAD 0.8 MILES TO LOCATION.

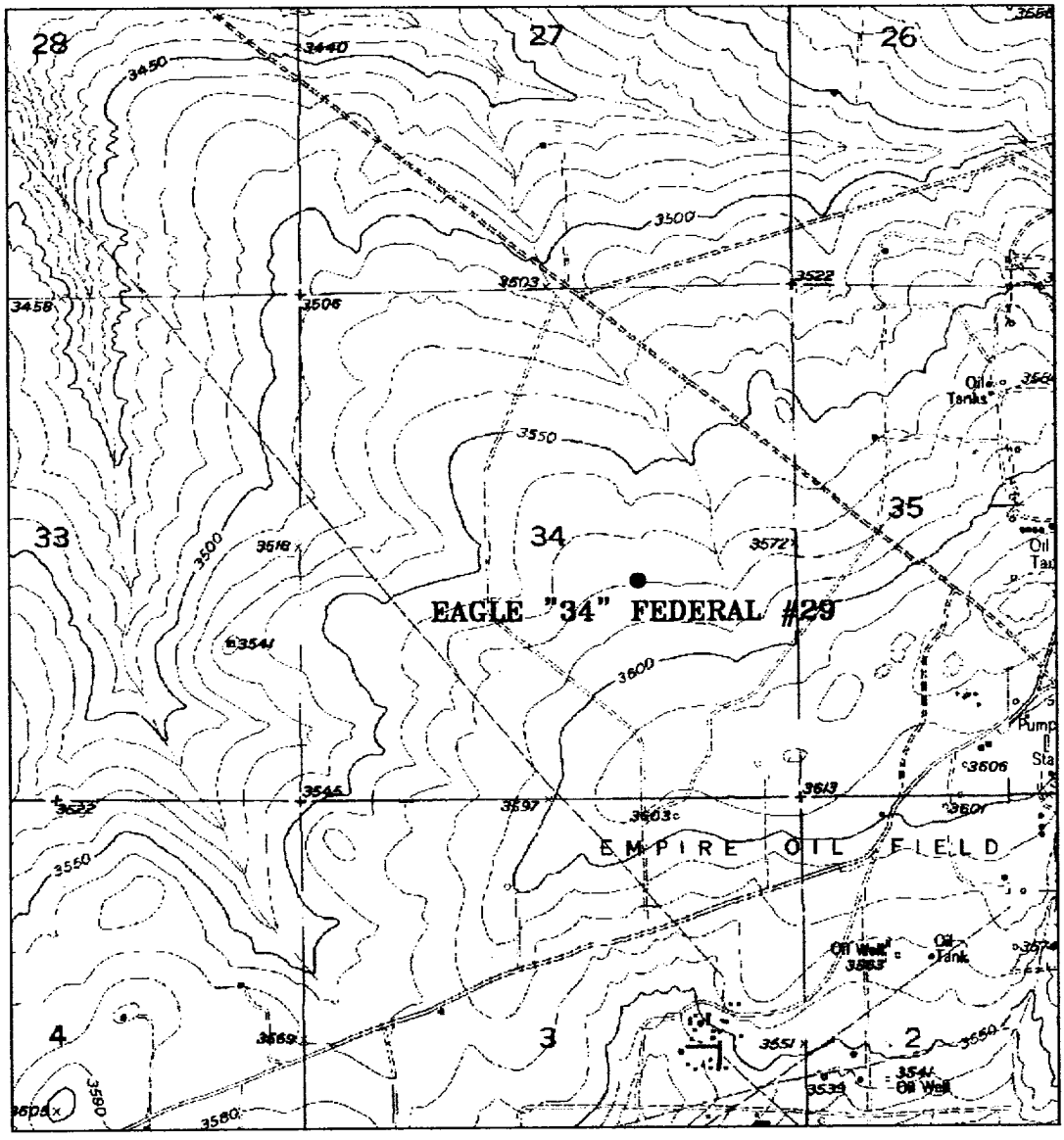
DEVON ENERGY PROD. CO., L.P.

REF: EAGLE "34" FEDERAL #29 / Well Pad Topo

EAGLE "34" FEDERAL # 29 LOCATED 2310' FROM THE SOUTH LINE AND 1650' FROM THE EAST LINE OF SECTION 34, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 1093-3	Drawn By: **JAMES PRESLEY**		
Date: 02/17/01	Disk: JLP #1 - DEV1093A-3	Survey Date: 02/13/01	Sheet 1 of 1 Sheets



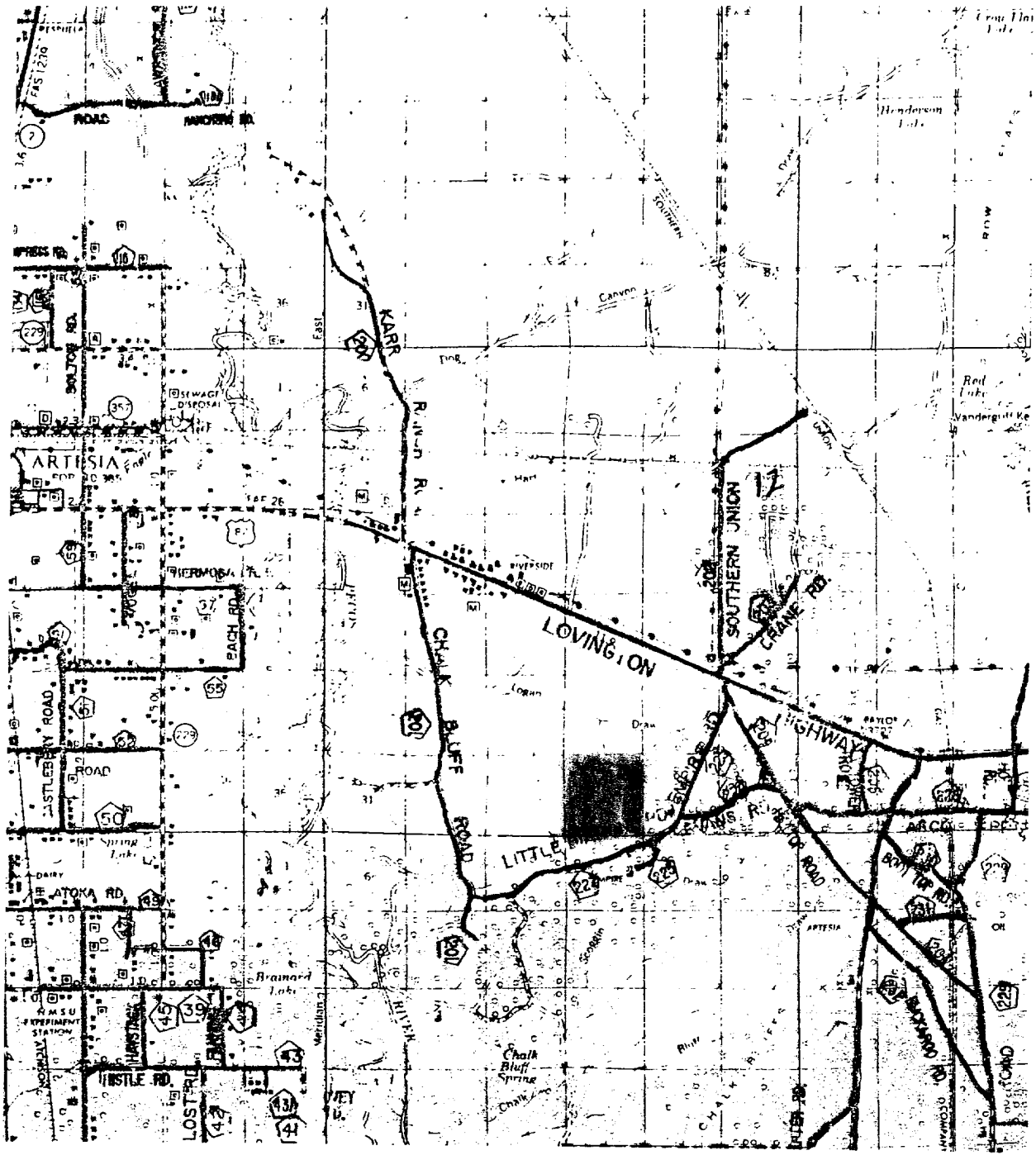
EAGLE "34" FEDERAL #29
Located at 2310' FSL and 1650' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.

basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 – Office
(505) 392-3074 – Fax
basinsurveys.com

W.O. Number:	1093AA-3 – JLP #1
Survey Date:	02/13/01
Scale:	1" = 2000'
Date:	02/17/01

DEVON ENERGY PROD. CO., L.P.



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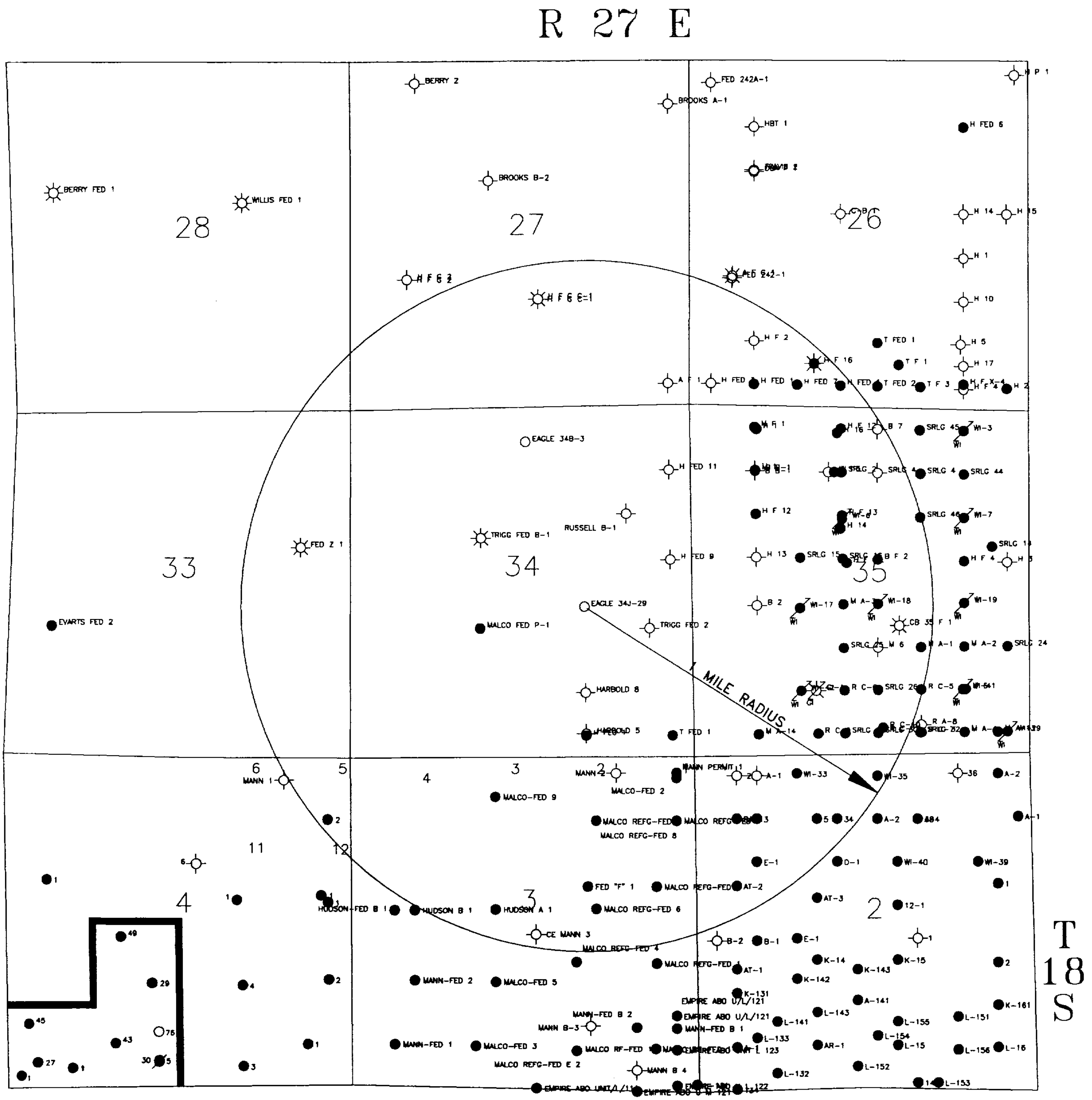


devon

WEST RED LAKE AREA

EDDY COUNTY, NEW MEXICO

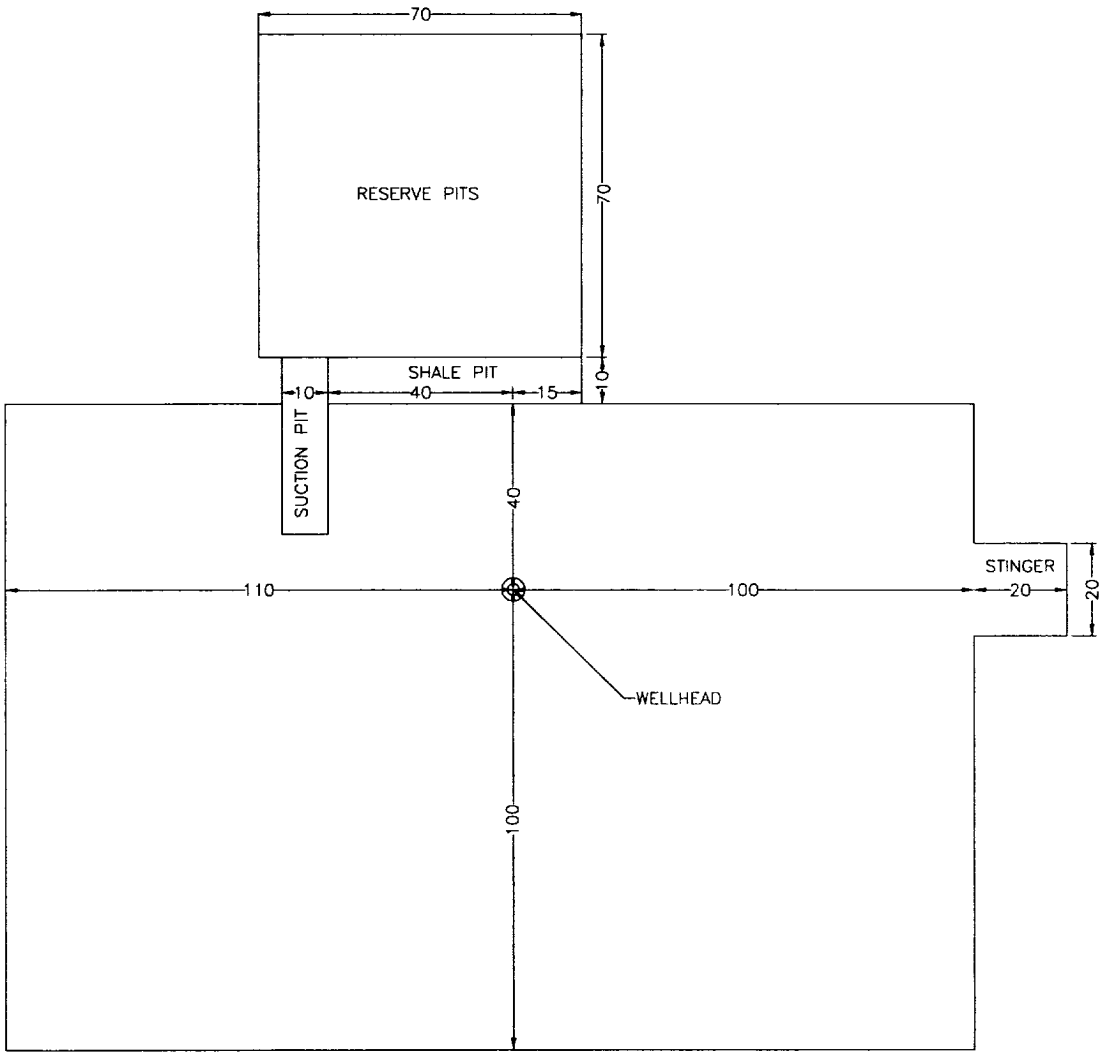
EAGLE FEDERAL 34 "J" 29
WELLS WITHIN 1 MILE RADIUS

EXHIBIT 4

Scale in Feet
1000 0 1000 2000 3000 4000

EAGL34J29

EB 3/01



ELEVATION 3579

N

FILE: EAGL34J29

devon
ENERGY CORPORATION

WEST RED LAKE AREA

EDDY COUNTY, NEW MEXICO

DRILLING PAD FOR

EAGLE FEDERAL 34 "J"29

EXHIBIT 5

Scale in Feet

25 0 25 50 75 100

EB

6/96

EXHIBIT #6

DEVON ENERGY CORPORATION

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

A. Hydrogen Sulfide Training

All rig crews and company personnel will receive training from a qualified instructor in the following areas prior to penetrating any hydrogen sulfide bearing formations during drilling operations:

1. The hazards and characteristics of hydrogen sulfide (H2S).

2. The proper use and maintenance of the H2S safety equipment and of personal protective equipment to be utilized at the location such as H2S detection monitors, alarms and warning systems, and breathing equipment. Briefing areas and evacuation procedures will also be discussed and established.

3. Proper rescue techniques and procedures will be discussed and established.

In addition to the above, supervisory personnel will be trained in the prevention of oil and gas well blowouts in accordance with Minerals Management Service Standards Subpart - 0 - 250 - 212.

Prior to penetrating any known H2S bearing formation, H2S training will be required at the rig sight for all rig crews and company personnel that have not previously received such training. This instruction will be provided by a qualified instructor with each individual being required to pass a 20 question test regarding H2S safety procedures. All contract personnel employed on an unscheduled basis will be required to have received appropriate H2S training.

This Hydrogen Sulfide Drilling And Operations Plan shall be available at the wellsite during drilling operations.

B. H2S Safety Equipment And Systems

All H2S safety equipment and systems will be installed, tested, and operational when drilling operations reach a depth approximately 500' above any known or probable H2S bearing formation. The safety systems to be utilized during drilling operations are as follows:

1. Well Control Equipment

(a) Double ram BOP with a properly sized closing unit and pipe rams to accommodate all pipe sizes in use.

(b) A choke manifold with a minimum of one remote choke.

2. H2S Detection And Monitoring Equipment

(a) Three (3) H2S detection monitors will be placed in service at the location. One monitor will be placed near the bell nipple on the rig floor; one will be placed at the rig substructure; and, one will be at the working mud pits or shale shaker. This monitoring system will have warning lights and audible alarms that will alert personnel when H2S levels reach 10 ppm.

(b) One (1) Sensidyne Pump with the appropriate detection tubes will also be available to perform spot checks for H2S concentrations in any remote or isolated areas.

3. Protective Equipment For Essential Personnel

Protective equipment will consist of the following:

(a) Four (4) - five minute escape packs located at strategic points around the rig.

(b) Two (2) - thirty minute rescue packs to be located at the designated briefing areas.

4. Visual Warning System

Visual warning system will consist of the following:

(a) Two wind direction indicators.

(b) One condition / warning sign which will be posted on the road - providing direct access to the location. The sign will contain lettering of sufficient size to be readable at a reasonable distance from the immediate location. The sign will inform the public that a hydrogen sulfide gas environment could be encountered at the location.

5. Mud Program

(a) The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight and safe drilling practices (for example, keeping the hole filled during trips) will minimize hazards when drilling in H2S bearing formations.

6. Metallurgy

(a) All drill strings, casings, tubing, wellhead, blowout preventers, drilling spools, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

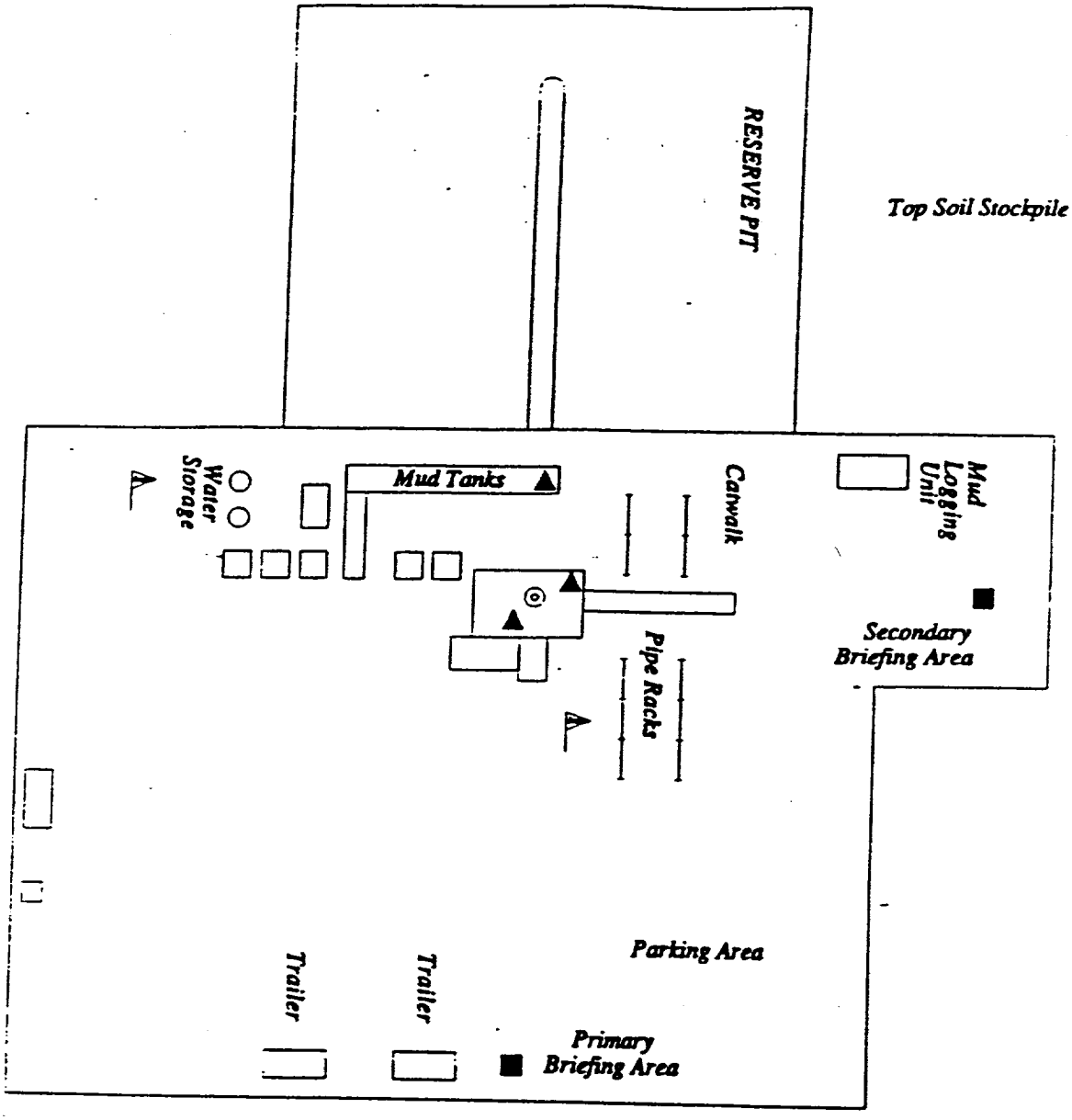
7. Communication

(a) Two way radio and cellular telephone communication will be available in company vehicles.

C. Diagram of Drilling Location

1. Attached is a diagram representing a typical location layout as well as the location of H2S monitors, briefing areas, and wind direction indicators.

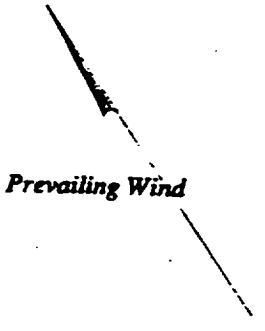
EXHIBIT # 8



▲ H2S MONITORS WITH ALARMS AT THE BELL NIPPLE, SUBSTRUCTURE, AND SHALE SHAKER

WIND DIRECTION INDICATORS

■ SAFE BRIEFING AREAS WITH CAUTION SIGNS AND PROTECTIVE BREATHING EQUIPMENT



devon

WEST RED LAKE AREA

EDDY COUNTY, NEW MEXICO

H2S PLAN

Scale in Feet

25 0 25 50 75 100

File O:\\\\H2S-PLAN 9/95

EXHIBI. #7

SNMAS

SOUTHERN NEW MEXICO ARCHAEOLOGICAL SERVICES, INC.
Post Office Box 1 Bent, New Mexico 88314
Office (505) 671-4797 Fax (505) 671-4760

March 1, 2001

Devon SFS Operating, Inc.
Ms. Karen Cottom
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Dear Ms. Cottom;

Enclosed are our cultural resource reports for the following Devon SFS Operating, Inc. projects:

The Eagle "34" Federal Numbers 29, 30, 31, 32, 33, 34, 35 and 36
The Eagle "35" Federal Number 3 and 4
Proposed Well Locations and Access Roads
Sections 34 and 35 T.17S., R. 27E
Eddy County, New Mexico

A records check was completed at the Bureau of Land Management, Roswell District, Carlsbad Field Office, and the State of New Mexico Archaeological Records Management Section. The record check of T. 17S., R.27E., Sections 34 and 35 and within one mile revealed two previously recorded sites. During the current survey's, four isolated occurrences were encountered, recorded and all research potential exhausted in the field.

Archaeological clearance is recommended for the proposed **Eagle "34" Federal Number 29, 30, 31, 32, 33, 34, 35, 36 and Eagle "35" Federal Number 3 and 4 well locations and access roads**, located in Sections 34 and 35 T. 17S., R.27E, **with no stipulations.**

If you have any questions regarding the reports, please do not hesitate to contact me. Thank you.

Sincerely,

Doralene Sanders
President and Office Manager

CC: Devon SFS Operating, Inc. (2)
CC: BLM Carlsbad Field Office (2)

CULTURAL RESOURCE

MANAGEMENT REPORT

Devon SFS Operating, Inc.
The Eagle "34" Federal Number 29
Proposed Well Location
Section 34, T.17S., R. 27E
Eddy County, New Mexico

Written By:
Doralene Sanders
And
Joe Ben Sanders
Project Archaeologist
Principal Investigator

Prepared For:
Devon SFS Operating, Inc.
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Prepared By:

SOUTHERN NEW MEXICO ARCHAEOLOGICAL SERVICES, Inc.

Post Office Box 1
Bent, New Mexico 88314-0001

Date:
February 28, 2001

Project # SNMAS-01NM-522
NMCRIS # 73739

TITLE PAGE/ABSTRACT
NEGATIVE SITE REPORT
ROSWELL DISTRICT

BLM/ RDO 1/95

1. BLM Report No. **2.** (Accepted) (Rejected) **3. NMCRIS No.** 73739

4. Title of Report (Project Title):
The Eagle "34" Federal Number 29
Proposed Well Location
Section 34, T. 17S., R. 27E
Eddy County, New Mexico
A Cultural Resource Inventory

5. Project Date(s)
February 23, 2001
6. Report Date
February 28, 2001

7. Consultant Name & Address:
Direct Charge: Joe Ben Sanders
Name: Southern New Mexico Archaeological Services, Inc.
Address: PO Box 1 Bent, New Mexico 88314
Author's Name: Doralene Sanders
Field Personnel Names: Joe Ben Sanders
Phone No. (505) 671-4797

8. Permit No.
145-2920-00-G

Consultant Report #
SNMAS-01NM-522

10. SPONSOR NAME AND ADDRESS:
Individual Responsible: Karen Cottom

Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260
Phone No.(405) 235-3611

11. FOR BLM USE

12. ACREAGE:
Total No. of acres Surveyed 3.7
Per Surface Ownership:
Federal 3.7
State
Private

13. Location and Area: (Maps Attached if negative survey)
a. State: New Mexico **b.** County: Eddy **c.** BLM District: Roswell, Field Office: Carlsbad.
d. Nearest City or Town: Carlsbad, New Mexico
e. Location: T 17S R.27E Sec 34 Well Pad Footage's **2310' FSL and 1650' FEL**
¼'s: NE1/4SE1/4SE1/4
f. 7.5' Map Name(s) and Code Number(s):
USGS Spring Lake (1955) 32104-G3

g. Area: Block:
Impact: 200' X 200'
Surveyed: 400' X 400'
Linear: 00' X 000'
Surveyed: 000' X 000'

---

14. a. **Records Search**:
Location: ARMS HPD. Date: February 20, 2001
BLM Carlsbad Date: February 20, 2001
List by LA # All sites within .25 miles of the project: None

b. **Description of Undertaking:**
The proposed Eagle "34" Federal Number 29 well location, is staked 2310 ft FSL and 1650 ft FEL in Section 34, T.17S., R.27E. The impact area for the proposed well location is an area 200 ft by 200 ft. The proposed well location will be accessed by an existing lease road on the north and the west portion of the well location.

c. **Environmental Setting** NRCS soil designation: vegetative community: etc.:
The project is located on the northwest side with vegetation consisting of thick grasses, isolated creosote, and shallow silty sandy soil over gypsum, with a 1% slope to the northwest. Elevation is 3579 ft.

d. Field Methods: **Transect Intervals**: 8 zig zag transects across well pad.

Crew Size: 1
Time in Field: 1 hour
Collections: NONE

15. Cultural Resource Findings:
a. Identification and description: (Location shown on project map)

During the current survey, no cultural resources were encountered.

16. Management Summary (Recommendations):

During the survey, no cultural resources were encountered. **Therefore, archaeological clearance is recommended for the Devon SFS Operating, Inc. proposed Eagle "34" Federal Number 29 well location, with no stipulations.**

I certify the information provided above is correct and accurate and meets all appreciable BLM standards.

Responsible Archaeologist: Signature Joe Ben Sanders

Joe Ben Sanders Date: February 28, 2001
Principal Investigator

The above completes a negative report. If eligible of potentially eligible properties are involved, then the above will be the title page and abstract for a complete report

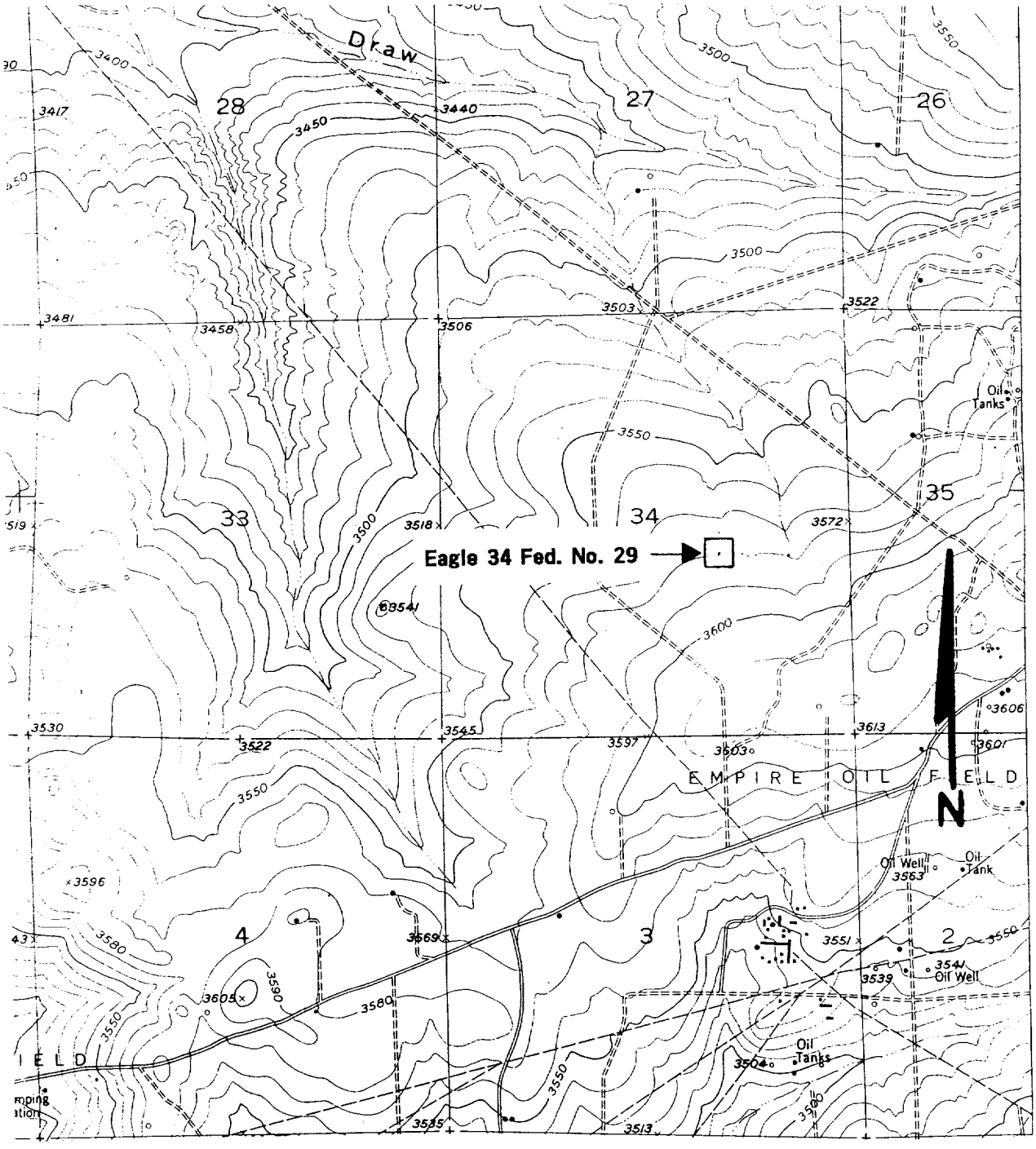


Figure 1. Survey Devon SFS Operating, Inc.
The Eagle "34" Federal Number 29 Proposed Well Location
Section 34, T.17S., R. 27E
USGS Spring Lake 1955 7.5' topo map
Eddy County, New Mexico
Scale 1:24,000

Southern New Mexico Archaeological Services, Inc.

EXHIBIT # 8

Well name:	**West Red Lake Area**
Operator:	**Devon Energy Corporation**
String type:	Surface
Location:	Eddy County, NM

Design parameters:

Collapse
Mud weight: 9.630 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 717 psi
Internal gradient: 0.000 psi/ft
Calculated BHP 717 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 984 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 77 °F
Temperature gradient: 0.20 °F/100ft
Minimum section length: 1,150 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 4,000 ft
Next mud weight: 9.630 ppg
Next setting BHP: 2,001 psi
Fracture mud wt: 12.000 ppg
Fracture depth: 1,150 ft
Injection pressure 717 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	1150	8.625	24.00	J-55	ST&C	1150	1150	7.972	55.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	575	1370	2.38	717	2950	4.12	24	244	10.33 J

Prepared by: Jim Linville, Devon Energy
Phone: (405) 228-4621
FAX: (405) 552-4621
Date: March 12,2001
Oklahoma City, Oklahoma

Remarks:
Collapse is based on a vertical depth of 1150 ft, a mud weight of 9.63 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**West Red Lake Area**
Operator:	**Devon Energy Corporation**
String type:	Production
Location:	Eddy County, NM

Design parameters:

Collapse
Mud weight: 9.630 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,001 psi
Internal gradient: 0.000 psi/ft
Calculated BHP 2,001 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,417 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 95 °F
Temperature gradient: 0.50 °F/100ft
Minimum section length: 1,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	5.5	15.50	J-55	LT&C	4000	4000	4.825	125.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2001	4040	2.02	2001	4810	2.40	53	217	4.10 J

Prepared by: Jim Linville
Devon Energy
Phone: (405) 228-4621
FAX: (405) 552-4621
Date: March 12,2001
Oklahoma City, Oklahoma

Remarks:
Collapse is based on a vertical depth of 4000 ft, a mud weight of 9.63 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

UNITED STATES DEPARTMENT OF THE INTERIOR
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name:	**Devon Energy Production Company, L.P.**
Street or Box:	**20 North Broadway, Suite 1500**
City, State:	**Oklahoma City, Oklahoma**
Zip Code:	**73102-8260**

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below.

Lease No.:	**NM-0557370**
Legal Description of Land:	**Sec. 34-T176S-R27E**
Formation(s):	**Red Lake; Glorieta-Yeso**
Bond Coverage:	**Nationwide**
BLM Bond File No.:	**UT-CO1104**
Authorized Signature:	**Jim Linville, Jr.**
Title:	**Sr. Operations Engineer**
Date:	3/12/01