Form 3160-5 (November 1994)

TITED STATES DEPAR1. .NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

.ه۴۹ راآل N.M. DIV-Dist. 2. Lease Serial No

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

Do not use this form for proposals to drill or to re-enter an inches the same of the same abandoned well. Use Form 3160-3 (APD) for such proposals. NM 8824 (Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Gas X 8. Well Name and No. Well OXY Chopstick #2 2. Name of Operator Federal OXY USA WTP Limited Partnership 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-31743 P.O. Box 50250, Midland, TX 79710-0250 915-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Logan Draw Morrow 1010 FSL 1650 FWL SESW(N) Sec 24 T17S R27E 11. County or Parish, State CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Deenen Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Completion Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) ACCEPTED FOR RECORD SEP 1 8 2001 See Other Side ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) David Stewart Sr. Regulatory Analyst Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OXY USA WTP LIMITED PARTNERSHIP
OXY CHOPSTICK FEDERAL #2
SEC 24 T17S R27E
EDDY COUNTY, NM

MIRU PU 7/12/01, RIH W/ BIT, SCRAPER & TAG @ 9712', CHC, PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RUWL, RIH W/ CBL, TAG @ 9705', TOC @ 5137', RDWL. RIH W/ TCP GUNS, BAKER BIG BORE PKR(9145') & 2-7/8" TBG, NDBOP, NU TREE. RDPU 7/16/01, SI WOPL. 8/6/01, DROP BAR & PERF MORROW W/ 4SPF @ 9224-9232, 9275-9281', TOTAL 32 HOLES, OPEN WELL TO PIT, GAS TO SURF IN 7min, PRES BUILT TO 2200# IN 30min, REC 11BW, TRACE OIL & WELL CLEANED UP. FLOW WELL TO PIT ON 18/64 CHK, FFTP-2175#, EST-4589MCFD. PWOL 8/7/01 AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER
24	1155	0	0
24	1982	4	0
24	1912	26	0
24	2253	44	0
24	2428	45	0
24	2440	44	0
24	2321	40	0

	MMOCD	POIGNITAL IE	ST - 8/15/01		
HRS	FTP	GAS	OIL	WATER	CHOKE
24	1347	2321	27	0	23/64

BOBERT OFFICE BUREAU OF FAND MONT

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