

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE TO:
Oil Cons. Dist. 2FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19951301 W. Grand Avenue
Artesia, NM 88210
25527A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						8. FARM OR LEASE NAME, WELL NO. OXY Chopstick #2 Federal	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership						9. API WELL NO. 30-015-31743 S1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250						10. FIELD AND POOL, OR WILDCAT Logan Draw Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010 FSL 1650 FWL SESW(N) At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24 T17S R27E	
14. PERMIT NO.				DATE ISSUED 4/24/01		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 6/4/01		16. DATE T.D. REACHED 7/8/01		17. DATE COMPL. (Ready to prod.) 8/6/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3522'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9800'		21. PLUG BACK T.D., MD & TVD 9712'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9224-9281' Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/CZDL/CNL/GRL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8" H40		48#		400'		17-1/2"	
8-5/8" K55		32#		1802'		11"	
5-1/2" N80-P110		17#		9799'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 4SPF @ 9224-9232, 9275-9281' Total 32 Holes			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		9282'		9145'		AMOUNT AND KIND OF MATERIAL USED	
32. PRODUCTION RECORD (Flowing, gas lift, pumping - size and type of pump) 8/7/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flwg		WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 8/15/01		HOURS TESTED 24		CHOKE SIZE 23/64		PROD'N. FOR TEST PERIOD →	
OIL - BBL. 27		GAS - MCF. 2321		WATER - BBL. 0		GAS - OIL RATIO	
FLOW. TUBING PRESS. 1347		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY G. Henrich		35. LIST OF ATTACHMENTS 3160-5, Dev. Svy. Logs (2sets)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Sr. Regulatory Analyst		DATE 9/1/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RECEIVED 2001 SEP -5 AM 8:18 BUREAU OF LAND MGMT ROCKWELL OFFICE				Wolfcamp	6256'	
				Strawn	8760'	
				Atoka	9084'	
				Morrow	9248'	