Form 3160-3	E STATES N.	N. OH CONS. DAVIS	QM++	CISP	
(August, 1999) DEDADTRACK	T AND THE INTER	Bio Bot Street	. For	m approved IB No. 1004-0136	
BUREAU O	F LAND MANAGEMENT	tesia, NM 88210-28	34 Exp	pires November 30, 2000	
APPLICATION FOR P	ERMIT TO DRILL OR	REENTER	5 LEASE DESIGNA	ATION AND SERIAL NO.	
la TYPE OF WORK: DRILL REENTER			LC-067849		
			6.1F INDIAN, ALLO N/A	6.IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL: OIL WELL OTHER SINGLE MULTIPLE ZONE				NT NAME	
2 NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P. 6137				N/A 28001	
3a. ADDRESS AND TELEPHONE NO.		TELEPHONE (Include area code).	Eagle 34 Federa		
20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				al #36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) + At surface (N) 430' FSL & 1650' FWL				30 -015 - 31749 10.FIELD AND POOL, OR WILDCAT	
At top proposed prod. zone		212		Red Lake; Glorieta-Yeso	
	/	25 25 25 25 25 25 25 25 25 25 25 25 25 2		11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA Sec 34, T-17-S, R-27-E	
		V NJ SA 194	Sec 34, 1-17-5	, К-2/-Е	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE*	RECEIVED	12. COUNTY OR P	ARISH 13. STATE	
Approximately 5 miles southeast of Artesia, NM		OCD - ARTESIA	Eddy	New Mexico	
15.DISTANCE FROM PROPOSED LOCATION TO NEAREST	16.NO. OF ACRES IN LEAS 800.00	E.	17.Spacing Unit dedicated	to this well	
PROPERTY OR LEASE LINE, FT. 430'	800.00	Cole un a mil	40		
(Also to nearest drlg, unit line if any) 18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19.PROPOSED DEPTH	- Cruges	20.BLM/BIA Bond No. on	file	
OR APPLIED FOR, ON THIS LEASE, FT.	4000'		CO-1104		
21 ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK	WILL START*	23. Estimated durat	ion	
3573' GR	May 15, 2001				
	24. Attachments				
The following, completed in accordance with the requ	irements of Onshore Oil and Gas	Order No. 1, shall be attached to t	his form:		
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unable operations unable operations unable operations unable operations unable operations. 2. A Drilling Plan. above).			ns unless covered by ar	n existing bond on file (see Item 20	
 A Surface Use Plan (if the location is on National F shall be filed with the appropriate Forest Service C 		5. Operator certification.	ormation and/or plans a	s may be required by the authorize	
Devon Energy proposes to drill a San andres, Glo well bore will be plugged and abandoned per Feo attachments.					
Drilling Program					
Surface Use and Operating Plan		The undersigned accepts all appl			
Exhibit #1 = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat		and restrictions concerning oper- portions thereof, as described ab		he leased land or:	
Exhibit #3 = Road Map and Topo Map					
	FY OCD SPUD & TIME TO W	ITNESS ACTION	L SUBJECT		
Exhibit $#6 = H_2S$ Operating Plan	ER PROTECTION STRING	Korcian	L REQUIREM	sir is any	
Exhibit #7 = Archeological clearance rep Exhibit #8 = Casing Program		A TACK	sen en nenna e e l de Sen	(CAI	
		The strate and the	344 / w 5	1 million	
25. Signature	Name (Printed/Typed) Jim Linville, Jr.			Date 3/12/01	
Title Sr. Operations Engineer	I	······			
Approved by (signature)	Name (Printed/Typed)		······	Date	
15/ 000 (2. 0	ira el	De (2. La	ira	AFR 26 LUUI	
Ale PIE: MANNEERI	Office Criefic	SAND FIELD DI		L	
Application approval does not warrant or certify that t operations thereon.	he applicant holds legal or equita	ble title to the spright in the subject	ct lease which would e	ntitle the applicant to conduct	
operations thereon.		WI WAS IC THE OTHER	: Dean M	N. FOR A YEAR	
Conditions of approval, if any, are attached.		- MINT			
Title 18 U.S.C. Section 1001, makes it a crime for any statements or representations as to any matter within it		to make to any dephythent bragen	icy of the United States	any false, fictitious or fraudulent	
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