DRILLING PROGRAM

Attached to Form 316)-3 Devon SFS Operating Inc. **CROW FLAT 29 FE DERAL COM #2** (D) 710' FNL & 1090' FWL, Section 29, T-16-S, R-28-E Eddy County, New M :xico

1. <u>Geologic Name of Surface Formation</u>

Alluvium

2. <u>Estimated Top: of Important Geologic Markers</u>

Premier	1800'
Abo	5300'
Wolfcamp	6500'
Atoka	8900'
Morrow	9200'
Mis issippian	9600'
TD	±9,800'

3. Estimated Dep hs of Anticipated Fresh Water, Oil or Gas

The estimated lepths at which water, oil and gas will be encountered are as follows.

Water:	None expected in area
Gas:	Morrow @ 9200' – 9,600'

No other form: tions are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 8 5/8" casing at 2000' and circulating cen ent back to surface. The oil and gas intervals will be isolated by setting 5 1/2" casing a TD and bringing cement top to approximately 7000'.