(August, 1999) DEPARTM	STATES	1. Cil Cass. Division 8. 1ST ST. Form approved RTS, Not 82210-2004B No. 1004-0136 Expires November 30, 2000
	,	/ 19
and the second	IL PERMIT TO DRILL OR REENTER	S.LEASE DESIGNATION AND SERIAL NO.
la TYPE OF WORK: 🛛 DRILL		NM-54856 6.IF INDIAN, ALLOTTEE OR TRIBE NAME
		ULTIPLE
b. TYPE OF WELL:		7.UNIT AGREEMENT NAME
2. NAME OF OPERATOR DEVON SFS OP	ERATING, INC. 20205	8 FARM OR LEASE NAME, WELL NO.
3a. ADDRESS AND TELEPHONE NO.	3b. TELEPHONE (Include an	ea code).
20 NORTH BROADWAY, SUITE 1500	1 1 in a strike State possinom outs)*	9 API WELL NO.
4. LOCATION OF WELL (Report location clear At surface (D) 710'FNL & 1090' FWL	ty and in accordance with any state requirements	30-015 51 160
	A5610010117	10.FIELD AND POOL, OR WILDCAT
At top proposed prod. zone		Crow Flat (Morrow) 11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
		Sec. 29, T-16-S, R-28-E
		12 COUNTY OR PARISH 13. STATE
14 DISTANCE IN MILES AND DIRECTION FROM NEARES		Eddy New Mexico
12 miles NE of Artesia, New Mexico		31/
15 DISTANCE FROM PROPOSED LOCATION TO NEAREST	16.NO. OF ACRES IN LEASE	17.Spacing Unit dedicated to this well
PROPERTY OR LEASE LINE, FT. 710 (Also to nearest drig, unit line if any)	960.00	320
18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19.PROPOSED DEPTH	20 BLM/BIA Bond No. on file
OR APPLIED FOR, ON THIS LEASE, FT.	9800'	UT-1195
21 ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WILL START*	23 Estimated duration
26051 CB	May 15, 2001	45 days
3595' GR	1111 10, 2001	<b>*</b>
5395 UK		Service a
	24. Attachments	Reavel Constance Weter Dasia
	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         equirements of Onshore Oil and Gas Order No. 1, shall be atta         (nal Forest System Lands, the SUPO         5. Operator certifica         6. Such other site space	ached to this form: e operations unless covered by an existing bond on file (see Item 20
<ol> <li>The following, completed in accordance with the</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Nati shall be filed with the appropriate Forest Ser</li> <li>Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulation</li> </ol>	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         4. Bond to cover the above).         conal Forest System Lands, the SUPO         5. Operator certifica	ached to this form: e operations unless covered by an existing bond on file (see Item 20 tion. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be
<ol> <li>The following, completed in accordance with the</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser</li> <li>Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulation</li> <li>Drilling Program</li> <li>Surface Use and Operating Plan</li> <li>Exhibit #1 = Blowout Prevention Equipmer</li> <li>Exhibit #2 = Location and Elevation Plat</li> </ol>	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         anal Forest System Lands, the SUPO         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the         in adhere to onshore oil and gas regulations         The undersigned accept	Ached to this form: a operations unless covered by an existing bond on file (see Item 20 attion. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be are outlined in the following exhibits and attachments. It applicable terms, conditions, stipulations ing operations conducted on the leased land or: cribed above
<ol> <li>The following, completed in accordance with the</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser</li> <li>Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulation</li> <li>Drilling Program</li> <li>Surface Use and Operating Plan</li> <li>Exhibit #1 = Blowout Prevention Equipmer</li> </ol>	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be attached and Forest System Lands, the SUPO A ce Office).         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the ins. Programs to adhere to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as description.	Ached to this form: a operations unless covered by an existing bond on file (see Item 20 attion. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be are outlined in the following exhibits and attachments. Is all applicable terms, conditions, stipulations ing operations conducted on the leased land or: cribed above ACCIAL STIPULATIONS
<ul> <li>The following, completed in accordance with the</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser</li> <li>Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate</li> <li>Drilling Program</li> <li>Surface Use and Operating Plan</li> <li>Exhibit #1 = Blowout Prevention Equipmer</li> <li>Exhibit #3 = Road Map and Topo Map</li> <li>Exhibit #4 = Wells Within 1 Mile Radius</li> <li>Exhibit #5 = Rotary Rig Layout</li> </ul>	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         a nal Forest System Lands, the SUPO A ce Office).         vell to TD 9,800'± for commercial quantities of gas. If the ins. Programs to adhere to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as description	ached to this form: a operations unless covered by an existing bond on file (see Item 20 attion. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be are outlined in the following exhibits and attachments. Is all applicable terms, conditions, stipulations ing operations conducted on the leased land or: cribed above AF STACKAL CLASSICATION AND
The following, completed in accordance with the         1. Well plat certified by a registered surveyor.         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser         Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate         Drilling Program         Surface Use and Operating Plan         Exhibit #1 = Blowout Prevention Equipmer         Exhibit #2 = Location and Elevation Plat         Exhibit #3 = Road Map and Topo Map         Exhibit #4 = Wells Within 1 Mile Radius         Exhibit #6 = H <sub>2</sub> S Operating Plan         25 Signature         25 Signature	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be attached and Forest System Lands, the SUPO A ce Office).         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the ins. Programs to adhere to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as description.	Ached to this form: a operations unless covered by an existing bond on file (see Item 20 attion. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be are outlined in the following exhibits and attachments. Is all applicable terms, conditions, stipulations ing operations conducted on the leased land or: cribed above ACCIAL STIPULATIONS
<ul> <li>The following, completed in accordance with the</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser</li> <li>Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate</li> <li>Drilling Program</li> <li>Surface Use and Operating Plan</li> <li>Exhibit #1 = Blowout Prevention Equipmer</li> <li>Exhibit #2 = Location and Elevation Plat</li> <li>Exhibit #3 = Road Map and Topo Map</li> <li>Exhibit #5 = Rotary Rig Layout</li> <li>Exhibit #6 = H<sub>2</sub>S Operating Plan</li> </ul>	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         and Forest System Lands, the SUPO         4. Bond to cover the above).         5. Operator certifica         6. Such other site spotficer.         vell to TD 9,800°± for commercial quantities of gas. If the         ins. Programs to adhere to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as desc         Mane (Printed/Typed)	AFECIAL STIFULATIONS ACCEPTED ALL STIFULATIONS
The following, completed in accordance with the         1. Well plat certified by a registered surveyor.         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser         Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate         Drilling Program         Surface Use and Operating Plan         Exhibit #1 = Blowout Prevention Equipmer         Exhibit #2 = Location and Elevation Plat         Exhibit #3 = Road Map and Topo Map         Exhibit #5 = Rotary Rig Layout         Exhibit #6 = H <sub>2</sub> S Operating Plan         25 Signature         District Engineer         Approved by (signature)	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         (nal Forest System Lands, the SUPO         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the         in metric to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as desc         Mame (Printed/Typed)         Ernie Buttross	APPECIAL STIFULATIONS ACCOUNT AND A CONTRACT Data ached to this form: a operations unless covered by an existing bond on file (see Item 20 ation. pecific information and/or plans as may be required by the authorized well is deemed noncommercial, the well bore will be are outlined in the following exhibits and attachments. Is all applicable terms, conditions, stipulations ing operations conducted on the leased land or: cribed above APPECIAL STIFULATIONS SFECIAL STIFULATIONS ATTACHED Date Jate
The following, completed in accordance with the         1. Well plat certified by a registered surveyor.         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser         Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate         Drilling Program         Surface Use and Operating Plan         Exhibit #1 = Blowout Prevention Equipmer         Exhibit #2 = Location and Elevation Plat         Exhibit #3 = Road Map and Topo Map         Exhibit #5 = Rotary Rig Layout         Exhibit #6 = H <sub>2</sub> S Operating Plan         25 Signature         District Engineer         Approved by (signature)	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         (nal Forest System Lands, the SUPO         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the         in metric to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as desc         Mame (Printed/Typed)         Ernie Buttross	AFECIAL STIFULATIONS ACCEPTED ALL STIFULATIONS ATTACHED
The following, completed in accordance with the         1. Well plat certified by a registered surveyor.         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on Natishall be filed with the appropriate Forest Ser         Devon Energy proposes to drill a Devonian plugged and abandoned per Federal regulate         Drilling Program         Surface Use and Operating Plan         Exhibit #1 = Blowout Prevention Equipmer         Exhibit #2 = Location and Elevation Plat         Exhibit #3 = Road Map and Topo Map         Exhibit #4 = Wells Within 1 Mile Radius         Exhibit #5 = Rotary Rig Layout         Exhibit #6 = H <sub>2</sub> S Operating Plan         Zorrie Engineer         Approved by (signature)         /S/ LESLIE A. INELSS         Title         FIELD MANAGEER	24. Attachments         requirements of Onshore Oil and Gas Order No. 1, shall be atta         (nal Forest System Lands, the SUPO         4. Bond to cover the above).         5. Operator certifica         6. Such other site sponter.         vell to TD 9,800'± for commercial quantities of gas. If the         in metric to onshore oil and gas regulations         The undersigned accept and restrictions concern portions thereof, as desc         Mame (Printed/Typed)         Ernie Buttross	Index of the second

APPROVAL FOR 1 YEAR operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter wi hin its jurisdiction