

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, NM 88202  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

type other description or delete

2. Name of Operator

Ocean Energy, Inc. (169355)

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, Texas 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FSL & 860' FEL of Sec. 5, T16S, R28E

5. Lease Designation and Serial No.

NM-33277

6. If Indian, Allottee or Tribe Name

23453

7. If Unit or CA, Agreement Designation

Derrick Federal Com.

8. Well Name and No.

Derrick Federal Com. # 5

9. API Well No.

30-015-31819

10. Field and Pool, or Exploratory Area

Diamond Mound (Atoka)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Well Into; csg run  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/3/01 Spud well.  
7/4/01 Ran & set 12 jts 13-3/8" csg @ 532'. Cmt'd w/ 495 sk of lead 35:65:6 & 5% salt + 5# LCM-1, Tail with 200 SX 2% CalCl2. Circ 51 sx to surf.  
7/7/01 Ran & set 48 jts 8-5/8" csg @ 2005' Cmt'd csg with 475 sx lead, 200 sx tail, circ'd 91 sx to surface.  
7/30/01 Ran & set 216 jts 5-1/2" I-80 17# LTC csg @ 9580'. Cmt'd with 800 sx 15-61-11 + 6/1-% FL 25 + 3% salt + 5# LCM-1. Full circ. Bumped plug with 2220 psi.  
7/31/01 Rig released @ 1200 hrs.

Verbal premission to drill deeper from David Glass on 7/23/01.

ACCEPTED FOR RECORD

JAN - 4 2002

14. I hereby certify that the foregoing is true and correct

Signed Janie McMillan

Title Sr. Regulatory Specialist

LES BABYAK  
PETROLEUM ENGINEER  
Date 12/14/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: