

0157

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒

2. NAME OF OPERATOR

Ocean Energy, Inc. (169355)

3. ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or 6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1900' FSL & 860' FEL Unit Q, Sec. 5, T16S, R28E, Eddy Co., NM

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.
31819

DATE ISSUED
5/31/01

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
7/3/01

16. DATE T.D. REACHED
7/29/01

17. DATE COMPL. (Ready to prod.)
9/3/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3687' KB 3704'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
9580' MD 9580' TVD

21. PLUG, BACK T.D., MD & TVD
TD 9015' MD 9015' TVD

22. IF MULTIPLE COMPL., HOW MANY*
1

23. INTERVALS DRILLED BY
-----> All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Atoka 8884-8895'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/MLL; CN/ZDL; CBL

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40/ST&C	48#	532'	17-1/2"	Surface/495 sx cmt	None
8-5/8" K-55/LT&C	32#	2005'	11"	Surface/675 sx cmt	None
5-1/2" L-80	17#	9580'	7-7/8"	5750' (CBL)/ 800 sx cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8809'	8996'

30. TUBING RECORD

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL 8884-8895' Atoka SIZE 3-3/8" csg gun NUMBER 6 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9050-9015'	CIBP w/35' of cmt.
9242-9073'	Frac'd w/47,000 gl 70Q bi foam w/49120# 20/40 Interprop.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/3/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/9/01	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD ---	OIL--BBL/S 0	GAS--MCF 308	WATER--BBL. 0	GAS-OIL RATIO
ACCEPTED FOR RECORD							
FLOW. TUBING PRESS. 130	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL--BBL. 0	GAS--MCF. JAN - 4 2001	308	WATER--BBL. 0	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Gary Kennedy			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Gary Kennedy

35. LIST OF ATTACHMENTS

logs, deviation survey and schematic

LES BABYAK
PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jeannie McMillan

TITLE Regulatory Specialist

DATE 12-14-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

KB	3704'					
Glorietta	3190'					
Tubb	4570'					
Abo	5338'					
Wolfcamp	6552'					
Strawn	8416'					
Atoka	8878'					
Morrow	9050'					
Unconformity	9410'					
Chester	9504'					

