FORM 3160-3 (December 1990)	1-11	N. M. Oil	SUMMET DIVA	- 30-015-31871 Form approved.
(December 1990)	UNITED STAT	ES ABYAT	SAME SAME DESTRICTIONS OF	Budget Bureau No. 1004-0136 Expires December 31, 1991
DEPAR	TMENT OF TH	E INTERIOR	A 78	5. LEASE DESIGNATION AND SERIAL NO.
	AU OF LAND MAN		Mile Him	NM 4030
APPLICATION FOR	PERMIT TO DR	ILL, DEEPEN,	CHROELVEL BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILI	. T DEEPEN		OCD - ARTES	7. UNIT AGREEMENT NAME
1b. TYPE OF WELL				Fuller Federal 13149
OT C1	e <b>—</b>		90-031	8. FARM OR LEASE NAME
OIL GA WELL WEL	OTHER	SINGLE ZONE	ZONE	Fuller Federal "10"
2. NAME OF OPERATOR	VI COLOR			9. WELL NO.
Ocean Energy, Inc.				2
1001 Fannin, Suite 1600, Houston, TX (713) 265-6834 or (713) 265-6000				Diamond Mound Morrow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				11. SEC., T., R., M., OR BLK.
At Surface 660' FSL & 1980' FWL, Sec. 10, T16S, R27E				AND SURVEY OR AREA
At proposed Prod. Zon Same				Sec. 10, T16S, R27E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				12. COUNTY OR PARISH 13. STATE
Approx. 10 miles NE of Artesia  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY 16. NO. OF ACRES IN LEASE				Eddy County NM
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  660  320				320
18. DISTANCE FROM PROPOSED LOCATI	ON* TO NEAREST WELL,	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS
DRILLING, COMPLETED, OR APPLIED		8800'		Rotary
1320' South of #1 well 8800' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
GR 3564'			<del></del>	May 28, 2001
23. SIZE OF HOLE	PROPOSED CASING	WEIGHT/FOOT	G PROGRAM  SETTING DEPTH	Roswell Controlled Water Basin QUANTITY OF CEMENT
36"	20"	60	40'	ready-mix to surface
17-1/2"	13-3/8"	48	<del>500</del> '800'	CHO 4000 SX CIRCULATE WITH
11"	8-5/8"	32	2000'	600 sx CIRCULATE
7-7/8"	5-1/2	<i>17</i> #	8800'	500 sx
circulate to surface. <b>8</b> 3. Drill 11" hole to 2000 5% salt, tail in w/400. 4. Drill 7-7/8" hole to 88 Cement w/500 sx Clas.	200, Run & set 3000, Run & set 2000, Set 2000, Set 2000, Set 2000, If logs indicates C 35/65 POZ w/d top of cement 500, liper log.	of 13-3/8" H-4 of 8-5/8" K-55, 3 CaCl2, circ to su te commercial pr additives, tail in v above uppermosi	0, 48# ST&C csg, 6 32# LT&C csg. Cn rface. oduction, run & se vith 190 sx 50/50 I	ay-mix. $240$ cmt w/ $40$ 0 sx Cl C cement + 2% CaCl2  int w/600 sx 35/65 POZ Cl C + 6% gel +  it 8800' of 5-1/2" 17# LT&C csg. POZ Class H + 10% salt + .25 dispersan  al. Cement volumes will be adjusted
IN ABOVE SPACE DESCRIBE PROPO				ctive zone and proposed new productive zone. s. Give blowout preventer program, if any
signed Hame	ncmillan		Regulatory Specia	
(This space for Jederal or State office use)		APPROVAL DATE		
PERMIT NO.  Application approval does not warrant or or	ertify that the applicant holds legal		ts in the subject lease which would	d entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:	S/ JOE G. LAF		D MANAGE	
<del></del>		ee Instructions (	On Reverse Side	o any department or agency of the United

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSMETT. NM
WAY OF '01

RECEIVED

SV JOE G. LARA