

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISE
BDM
BDM
SKH

WELL API NO. 30-015-31916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Welch RL State		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator SDX Resources, Inc.			8. Well No. 1		
3. Address of Operator PO Box 5061, Midland, TX 79704			9. Pool name or Wildcat Artesia, GL-VE Red Lake B-6-SA		
4. Well Location Unit Letter <u>E</u> <u>2310</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 08/27/01	11. Date T.D. Reached 09/02/01	12. Date Compl. (Ready to Prod.) 10/24/01	13. Elevations (DF & RKB, RT, GR, etc.) 3633 GR	14. Elev. Casinghead	
15. Total Depth 3505	16. Plug Back T.D. 3469	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 2869 - 3055, 2332 - 2654	
21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR			20. Was Directional Survey Made Yes		
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	455	12-1/4	350 sx CI C	None
5-1/2"	17# & 15.5# J-55	3499	7-7/8	425 sx CI C + 375 sx CI C	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2869, 73, 88, 96, 2904, 22, 32, 40, 47, 57, 68, 74, 3006, 10, 15, 25, 29, 39, 44, 51, 55 (4", 1 spf) 2332, 37, 57, 69, 71, 73, 2411, 22, 43, 53, 55, 2517, 22, 30, 40, 58, 64, 80, 86, 2602, 06, 17, 27, 30, 48 54 (4", 1spf)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
2869 - 3055				70 bbls 15% NEFE	
2332-2654				4000 gal 15% NEFE 55000 gal Viking 25 +	
				99800# 16/30 + 35180# 12/20 Brady	

28. PRODUCTION							
Date First Production 10/14/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2-1/2" x 2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/24/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 69	Gas - MCF 110	Water - BbL. 119	Gas - Oil Ratio 1594
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 69	Gas - MCF 110	Water - BbL. 119	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	
30. List Attachments Logs, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	<u>Bonnie Atwater</u>	Printed Name	Bonnie Atwater	Title	Regulatory Tech	Date	1-13-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 660.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 956.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1360.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1606.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1927.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3300.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]