

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31920

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Enron State

2. Name of Operator

SDX Resources, Inc.

8. Well No.

2

3. Address of Operator

PO Box 5061, Midland, TX 79704

9. Pool name or Wildcat

Artesia, GL-YE

4. Well Location

Unit Letter D 990 Feet From The North Line and 990 Feet From The West Line

Section 32 Township 17S Range 28E NMPM Eddy County

10. Date Spudded

09/04/01

11. Date T.D. Reached

09/11/01

12. Date Compl. (Ready to Prod.)

10/26/01

13. Elevations (DF & RKB, RT, GR, etc.)

3699

14. Elev. Casinghead

15. Total Depth

4030

16. Plug Back T.D.

3983

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2268 - 2647

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

LDT-CNL-GR, DLL-GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	386	12-1/4"	325 sx CI CI - Circ	None
5-1/2"	17 & 15.5# J-55	4010	7-7/8"	325 sx Lite + 650 sx CI C	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2672'	

26. Perforation record (interval, size, and number)

2268, 74, 77, 2309, 20, 26, 33, 35, 53, 60, 2447, 54, 73, 79, 87, 93,
2500, 06, 22, 35, 48, 55, 68, 78, 97, 2607, 14, 28, 41, 47 (30 holes,
1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2268 - 2647	A: 86 bbls 15% NEFE
	F: 60000 gal Viking 25 + 95000# 16/30 + 35000# 12/20 Brady

28. PRODUCTION

Date First Production 10/29/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2-1/2" x 2" x 12' RWAC					Well Status (Prod. or Shut-in) Prod	
Date of Test 10/29/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 106	Gas - MCF 80	Water - BbL. 296	Gas - Oil Ratio 755
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL. 106	Gas - MCF 80	Water - BbL. 296	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Chuck Morgan

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bonnie Atwater

Printed
Name

Bonnie Atwater

Title

Regulatory Tech

Date

1/13/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 546.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 982.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1362.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1594.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1912.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3350.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Rdbd/Gravel				
150.0	200.0	50.0	Sd				
200.0	456.0	256.0	Anhy				
456.0	1362.0	906.0	Anhy/Dolo				
1362.0	1912.0	550.0	Anhy/Dolo/Sd				
1912.0	3350.0	1438.0	Dolo				
3350.0	3700.0	350.0	Sd/Dolo				
3700.0	4030.0	330.0	Dolo				