District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised October 18, 1994
Instructions on back
Submit Appropriate District Office

District III 1000 Rio Brazi District IV 2040 South Pa		Santa Fe NM 87505							5 Copie ENDED REPOR	е				
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SDY Resou			¹ Operator na	me and Address	3	<u></u>		110.	110 110		ID Numbe		_	
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Midland, T	K 79704					³Re					or Filing C	ode	_	
										NV	V			
30 - 0 15-3	API Number 31920		Artonia GI	VC		⁵ Pool Name					⁶ Pool Code			
⁷ Property Code			Artesia GL-	YE	8 p	Property Name						96830	_	
i	27087		Enron State	Enron State						9 Well Num				
Ļ 		Location					wa =		 			2		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South L	Line Feet from the		T East/M	est line	County	_	
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		Hole Loc	ation										_	
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S	L	Pmp	10/29/01										•	
III. Oil ar	nd Gas	Transpor									L		_	
¹⁸ Transporte OGRID			Transporter Na and Address			²⁰ POD ²¹ O/G				²² POD UL and D	STR Loca		_	
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IV. Produ		ater				*******	-41						_	
28292		Sec 32	2, 17S, 28E		-	M POD OLO	TR Location ar	nd Desc	ription				•	
V. Well C	nmole		-											
		V. Well Completion Data 25 Spud Date 28 Ready Date											_	
09/04			Ready Date	1	²⁷ TD	$\overline{}$	²⁸ PBTD		²⁹ Perfora	itions	30	DHC, DC, MC		
	V01	28 F	Ready Date 0/29/01		²⁷ TD 4030		²⁸ PBTD 3983		²⁹ Perfora 2268-26		30	DHC, DC, MC		
3	1/01 1 Hole Size	²⁸ F	0/29/01	asing & Tubing Si	4030			h Set	_		<u></u>	DHC, DC, MC	_	
		²⁸ F	0/29/01		4030		3983		_		34 Sacks		_	
	³¹ Hole Size	²⁸ F	0/29/01	asing & Tubing Si	4030 Size		3983 ³³ Depth	6	_	647	³⁴ Sacks 325 sx	s Cement	_	
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	³¹ Hole Size 12-1/4	²⁸ F	0/29/01	asing & Tubing Si 8-5/8 24#	4030 Size		3983 ³³ Depth 386	6	_	647	³⁴ Sacks 325 sx	Cement		
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VI. Well	12-1/4 7-7/8 Test Daw Oil	28 F 10 36 Gas De	0/29/01 32 Ca 5-	asing & Tubing Si 8-5/8 24# -1/2 17&15.5 2-7/8" tbg	4030 Size	38 7	3983 33 Depth 386 401	6	2268-26	325	34 Sacks 325 sx sx Lite +	Cement		
VI. VVell	11 Hole Size 12-1/4 7-7/8 Test Daw Oil 01	28 F 10 30 Gas De 10/2	0/29/01 32 Ca 5- elivery Date 29/01	asing & Tubing Si 8-5/8 24# -1/2 17&15.5 2-7/8" tbg	4030 Size 5# Date 1/01	38 Ţ	3983 33 Depth 386 401 267 est Length 24 44 Gas	6	2268-26	325 ssure	34 Sacks 325 sx sx Lite +	G Cement C C, Circ 650 sx C, Circ C C C C C C C C C C C C C C C C C C C		
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