Form 3160-5 (June 1990)

UNITED STATES DEPARTMEL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cans. DIV-Dist. 2 1301 W. Grand Avenue

C151=

Artesia, NM Brudget Bureau No. 1004-0135 Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		reservoir. NM-103872
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	N/A 7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well Other	(V)	7. If Only of CA, Agreement Designation 26861
1101		8. Well Name and No.
2. Name of Operator DEVON SFS OPERATING, INC.	OcaRECE	Crow Flat 20 Fed Com #2
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30_015_31921		
20 NORTH BROADWAY, SUITE 1500, OR	LAHOMA CITY, OKLAHOMA 73102 (405)	30-013-31321
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1310' FNL & 1730 FWL, Sect 20, T16S-R28E, Unit C		Crow Flat (Morrow)
		11. County or Parish, State
		Eddy, NM
CHECK APPROPRIATE BOX(s		OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other	Conversion to Injection Dispose Water
	Odier	(Note: Report results of multiple completion on Well
12 Describe Proposed or Completed Operations (Clearly state all r	ertinent details and give pertinent dates including estin	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
10/15/01 - Ran Bond log from 9800' - 5600', TOC @ 5930', building pad for battery. 10/24/01 - TIH W/BIT,SRAPPER & TUB TO 9818'. CIR HOLE W/2% KCL WTR + PAC FLUID W/OXYGEN SCAVENGER. TOOH W/TUB,SCRAPPER & BIT. SDON. 10/26/01 - RI UP Perf guns, tested tube in hole to 8000#, Drop bar to perf. SDON 10/27/01 - Dropped bar, perf'd Morrow as follows: 9534 - 70, 3 SPF, 9528 - 30' 3 SPF, 9500' - 07' 2 SPF, 9477' - 87' 2 SPF, 9472' - 74' 2 SPF, 152 holes total. 10/28/01 - Swabbing, 1/4/02 - RU BAKER ATLAS. TIH W/CIBP. SET CIBP AT 9460'. TIH W/BAILER. DUMPED 35' CEMENT ON CIBP AT 9460-9425'. TIH W/4" CAS GUNS. PERF UPPER MORROW 9300-9305, 9171-9175', 9118-9124'. 3 SPF. 120 DEG, 19 GRAM,46 EHD HOLES. TOTAL OF 54 HOLES. TIH W/PAC & TUB. SDON. (PREP TO SET PAC. LOAD TUB. RELEASE ON OFF TOOL. CIR W/PAC FLUID. LATCH ON ON OFF TOOL. TEST BACK SIDE. SWAB DOWN. DROP BAR). ACCEPTED FOR RECORD		
14. I hereby certify that the foregoing is true and correct		ALEXISIC, SWOBODA PETROLEUM ENGINGER
Market A. Contonia		
(This space for Jederal or State office use)	Title Engineering Technicis	Date January 4, 2002
(This space for Federal of State office use)		
Approved by	Title	Date
Conditions of approval, if any:		