

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See o. a.
structions on
reverse side)Oil Cons
N.M. Div-Dist. 21301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FNL & 1730' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9/15/01

16. DATE T.D. REACHED

10/8/01

17. DATE COMPL. (Ready to prod.)

10/29/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3587' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9900'

21. PLUG, BACK T.D., MD & TVD

PB 9800' & CIBP 9460'

22. IF MULTIPLE COMPL., HOW MANY*

NO

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9118' - 9305' Morrow

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, Compensated Z-Densilog Compensated Neutron log, Dual Laterolog Micro Laterolog GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	505'	17 1/2"	Surf 450sx, 250sx 5 sx ready mix	
8 5/8" J-55	32#	2010'	12 1/4"	Surf 560sx, 250sx circ 86 sx	
5 1/2" L80&J55	17#	9900'	7 7/8"	1000 sx Class H, TOC 5930'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9078	9059

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9472' - 9570' (2SPF, 152 holes) - Below CIBP @ 9460' w/35' crnt

9118' - 9305' (3SPF, 54 holes) Morrow

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9118' - 9305'	1500 gal 7 1/2% NeFe with 30% methanol

33.* PRODUCTION

DATE FIRST PRODUCTION 11/2/01		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 1/23/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 5	GAS-MCF. 339	WATER-BBL. 3	GAS-OIL RATIO 67.8	
FLOW. TUBING PRESS. 65	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 5	GAS-MCF. 339	ACCEPTED FOR RECORD WATER-BBL. 3 GAS-OIL RATIO 67.8			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

LOGS, DEVIATION SURVEY, SUNDRY

TEST WITNESSED BY

DANNY HOKETT

FEB 28 2002

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

KAREN COTTOM

TITLE ENGINEERING TECHNICIAN

DATE February 14, 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2002 FEB 25 AM 8:44

BUREAU OF LAND MGMT
ROSWELL OFFICE