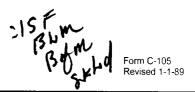
Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980. Hobbs, NM 88240

Signature

State of New Mexico **Energy, Minerals and Natural Resources Department**



OIL CONSERVATION DIVISION

V	DIVISION	WELL API NO. 30-015-31927
		E 1 11 1 T

DISTRICT II. P.O. Drawer DD, Artesia, NM 88210				_	040 Pache anta Fe,		87505			5. Indicate Type of Lease STATE X FEE						
DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410										6. State Oil & Gas Lease No. E-9782						
		ETION OF	2 REC	OMPLE	TION RED	ODTA	MAG	373		L-9	102					
1a. Type of Well:		LIIOI	TILL	JOIVII LL	HONTEL	Clar 1	4	70 (5)	<u> </u>	7. Le	ase Name	or Unit Agre	ement Na	me		
OIL WELL	•	GAS WELL		DRY	OTHER		<u> </u>	(2 <mark>3 } \</mark> \$23 \							
b. Type of Completion: NEW WELL WORK OVER		DIFF RESVR OTHERD RECEIVED					STATE 25									
2. Name of Operator MARBOB ENERG	ARTESIA NA			252	8. Well No.											
3. Address of Operator		(3.5)			21/2	63.47			ne or Wildcat							
PO BOX 227, AR	TESIA	, NM 8821	0		1802608				LOGAN DRAW WOLFCAMP							
4. Well Location		1650			601	IT. I			00	^					_	
Unit Letter	<u> </u>	_ :1650	Fee	et From The .	500	ин	Li	ne and _	99	U	Feet I	From The _	E	ASI	_ Line	
Section		25	Town	nship	17S	Range	2	?7E	N	мРМ			ED	DY c	ounty	
10. Date Spudded	Pate Spudded 11. Date T.D. Reached		ed	12. Date Compl. (Ready to Prod.)				13. Elevations (DF			F & RKB, RT, GR, etc.)			14. Elev. Casinghead		
08/08/01	08/29/01			09/14/01				3586' GR								
15. Total Depth 8130'				17. If Multiple Compl. H Many Zones?			How	18. Intervals Drilled B						Cable Tools		
19. Producing Interval(s 6908' - 6916' WC	•	•	op, Bott	om, Name								20. Was Di	rectiona No	l Survey Ma	ide	
21. Type Electric and Of DLL, CSNG	ther Log	s Run								22	2. Was We	ll Cored	No			
23.			CAS	SING RI	ECORD	(Repo	rt all s	strinas	set ir	ı we)					
CASING SIZE		WEIGHT LB		T	'H SET		DLE SIZ				<u>'''/</u> NTING R	ECORD	Τ,	MOUNT D		
8 5/8"		WEIGHT LB/FT. DEF					12 1/4			LIVIL	300 SX		AMOUNT PULLED CIRC 100 SX			
5 1/2"		17#		8097'		7 7/8"					1650 SX		CIRC 150 SX			
		·														
<u> </u>									<u> </u>							
24.			LINE	D DECO	PD				L			IDINO DE	CODI	 -		
SIZE				LINER RECORD BOTTOM SACKS CEI				SCREEN 25.			TUBING RI				O SET	
UIZE													50'	PACKE	(SE I	
		Í										<u> </u>		 	_	
26. Perforation record	l (interv	al, size, and	number	r)			27. A	CID, S	нот, і	FRA	CTURE	, CEMEN	IT, SQ	UEEZE, I	ETC.	
6992' - 7000' (6 S	ноте	١					DEP	TH INTE	RVAL		AMOUNT	AND KIND	MATE	RIAL USED		
6908' - 6916' (5 SHOTS)					6992-7000				50 SX P+ 3/10% HALAD-344, 50 SX P+ NEAT							
							<u> </u>	6908-69	916'	+	1(000 GAL 1	5% NE	FE ACID		
	_						<u></u>									
28. Date First Production		1 ,	Production		PRODUC lowing, gas lift,			nd type n	umo)	-		Wall St	tatus (D	rod or Chui	· in l	
09/14/01		FLOW		on weared (r	iowing, gas iii.	, pamping	y - 0126 a	па туре р	unp)			vveii 3	iaius (Pi	rod. or Shut P	-1(1)	
Date of Test 09/13/01	Hou	rs Tested 24	С	hoke Size 24/64"	Prod'n Fo Test Peri		Oil - BbL 14	_	Gas -	мсғ 96	1	Vater - BbL. 3		Gas - Oil Rat	io	
Flow Tubing Press. Casing Pressure				alculated 24- lour Rate				Gas - MCF W			/ater - BbL. Oil Gra			vity - API - (Corr.)		
29. Disposition of Gas (\$	Sold, use	ed for fuel, ven	ted, etc.,)							1	tnessed By N PUCKE	TT			
80. List Attachments LOGS, DEVIATIO	N SUF	RVEY				·					1					
1 I harabi abdifi that t				. (.) (.) (4. 41. 4									

Printed DIANA J. CANNON

Title PRODUCTION ANALYST

09/17/01