

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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Form C-105
Revised 1-1-89

WELL API NO. 30-015-31927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. E-9782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER			7. Lease Name or Unit Agreement Name STATE 25		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER			8. Well No. 1		
2. Name of Operator MARBOB ENERGY CORPORATION			9. Pool name or Wildcat LOGAN DRAW WOLFCAMP		
3. Address of Operator PO BOX 227, ARTESIA, NM 88210			4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 08/08/01	11. Date T.D. Reached 08/29/01	12. Date Compl. (Ready to Prod.) 09/14/01	13. Elevations (DF & RKB, RT, GR, etc.) 3586' GR	14. Elev. Casinghead	
15. Total Depth 8130'	16. Plug Back T.D. 8047'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 6908' - 6916' WOLFCAMP	
21. Type Electric and Other Logs Run DLL, CSNG			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	395'	12 1/4"	300 SX	CIRC 100 SX
5 1/2"	17#	8097'	7 7/8"	1650 SX	CIRC 150 SX

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6850'	
26. Perforation record (interval, size, and number) 6992' - 7000' (6 SHOTS) 6908' - 6916' (5 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6992-7000' 50 SX P+ 3/10% HALAD-344, 50 SX P+ NEAT 6908-6916' 1000 GAL 15% NEFE ACID			

28. PRODUCTION							
Date First Production 09/14/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) P	
Date of Test 09/13/01	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - BbL. 142	Gas - MCF 196	Water - BbL. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Diana J. Cannon</u>		Printed Name <u>DIANA J. CANNON</u>		Title <u>PRODUCTION ANALYST</u>		Date <u>09/17/01</u>	