

Submit to Appropriate:  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

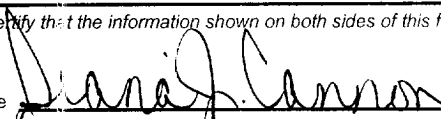
C15F  
BLM  
13/1/01  
Form C-705  
Revised 11-1-89

|   |
|---|
| WELL API NO.<br>30-015-31940  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-647   |

|   |                                   |  |   |                                       |
|---|-----------------------------------|--|---|---------------------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG  |                                   |  |   |                                       |
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>   |                                   |  |   |                                       |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> |                                   |  |   |                                       |
| 2. Name of Operator<br>MARBOB ENERGY CORPORATION  |                                   |  |   |                                       |
| 3. Address of Operator<br>PO BOX 227, ARTESIA, NM 88210   |                                   |  |   |                                       |
| 4. Well Location<br>Unit Letter <u>P</u> <u>510</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line<br>Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County                             |                                   |  |   |                                       |
| 10. Date Spudded<br>09/26/01  | 11. Date T.D. Reached<br>10/08/01 | 12. Date Compl. (Ready to Prod.)<br>10/26/01 | 13. Elevations (DF & RKB, RT, GR, etc.)<br>3672' GR   | 14. Elev. Casinghead                  |
| 15. Total Depth<br>4550'  | 16. Plug Back T.D.<br>4535'       | 17. If Multiple Compl. How Many Zones?       | 18. Intervals Drilled By<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> |                                       |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>4064' - 4370' YESO   |                                   |  |   | 20. Was Directional Survey Made<br>No |
| 21. Type Electric and Other Logs Run<br>DLL, CSNG   |                                   |  |   | 22. Was Well Cored<br>No              |

|   |               |            |                                 |                      |               |
|---|---------------|------------|---------------------------------|----------------------|---------------|
| 23. CASING RECORD (Report all strings set in well)                              |               |            |                                 |                      |               |
| CASING SIZE   | WEIGHT LB/FT. | DEPTH SET  | HOLE SIZE                       | CEMENTING RECORD     | AMOUNT PULLED |
| 8 5/8"  | 24#           | 502'       | 12 1/4"                         | 350 SX, CIRC 136 SX  | NONE          |
| 5 1/2"  | 17#           | 4548'      | 7 7/8"                          | 1150 SX, CIRC 148 SX | NONE          |
|   |               |            |                                 |                      |               |
|   |               |            |                                 |                      |               |
| 24. LINER RECORD  |               |            |                                 |                      |               |
| SIZE  | TOP           | BOTTOM     | SACKS CEMENT                    | SCREEN               |               |
|   |               |            |                                 |                      |               |
| 25. TUBING RECORD   |               |            |                                 |                      |               |
| SIZE  | DEPTH SET     | PACKER SET |                                 |                      |               |
| 2 7/8"  | 3995'         |            |                                 |                      |               |
| 26. Perforation record (interval, size, and number)<br>4064' - 4370' (20 SHOTS) |               |            |                                 |                      |               |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.                                 |               |            |                                 |                      |               |
| DEPTH INTERVAL  |               |            | AMOUNT AND KIND MATERIAL USED   |                      |               |
| 4064' - 4370'   |               |            | ACDZ W/ 2000 GAL 15% HCL W/ ADD |                      |               |
|   |               |            |                                 |                      |               |
|   |               |            |                                 |                      |               |

|  |                    |  |                        |                   |                 |   |                 |
|--|--------------------|--|------------------------|-------------------|-----------------|---|-----------------|
| 28. PRODUCTION   |                    |  |                        |                   |                 |   |                 |
| Date First Production<br>10/26/01                                  |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>PUMPING |                        |                   |                 | Well Status (Prod. or Shut-in)<br>PRODUCING |                 |
| Date of Test<br>11/07/01   | Hours Tested<br>24 | Choke Size   | Prod'n For Test Period | Oil - BbL.<br>130 | Gas - MCF<br>97 | Water - BbL.<br>734                         | Gas - Oil Ratio |
| Flow Tubing Press.   | Casing Pressure    | Calculated 24-Hour Rate  | Oil - BbL.             | Gas - MCF         | Water - BbL.    | Oil Gravity - API - (Corr.)                 |                 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>SOLD |                    |  |                        |                   |                 | Test Witnessed By<br>TITO AGUIRRE           |                 |
| 30. List Attachments<br>LOGS, DEVIATION SURVEY                     |                    |  |                        |                   |                 |   |                 |

|  |                                 |                             |                  |
|--|---------------------------------|-----------------------------|------------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |                                 |                             |                  |
| Signature<br>                                       | Printed Name<br>DIANA J. CANNON | Title<br>PRODUCTION ANALYST | Date<br>11/15/01 |