

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31941

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
Grande Mike "AZK" State

8. Well No.
#1

9. Pool Name or Wildcat
Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **S** : **1650'** Feet From The **South** Line and **1550'** Feet From The **West** Line
Section **2** Township **16S** Range **29E** NMPM **Eddy** COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3733' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Spud. conductor, resume drilling, surface casing & cement

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-01-TD 10'. Spudded at 10:00 AM 10-01-01. Notified Van Barton with Artesia OCD. 10-16-01 Waiting on rotary tools. Finished building location. 10-18-01-TD 40' Made 30'. Resumed drilling at 3:00 PM 10-17-01. Drilled to 40' and set 40' of 16" conductor. Notified Van with OCD in Artesia of continuous operation and conductor setting. 10/25/01-Drilled 300' Redbed. Made 260' in 4 hours, 65'/hr. Rigged up rotary tools resumed drilling at 1:45 AM 10-25-01. 1-26-01-TD 385' surface. Made 85' in 1-1/4 hours, 68'/hr. TD 14-3/4" hole at 7:15 am 10-25-01. Rigged up and ran 9 joints 11-3/4" 42" 42# H-5 casing, set at 385'. Cemented with 300 sacks Class "C" with 2% CaC12. PD at 10:45 AM 10-25-01. Circulated 171 sacks. WOC. Drilling cement, plug, and shoe. Made 930' in 22 1/4 hours, 41.80'/hr. Drilled out at 6:45 am. 10-26-01. WOC 20 hours. Reduced hole to 11" and resumed drilling. Drilled 2066' salt and anhydrite. Made 751' in 23 3/4 hours, 31.63'/hr. Drilled 2621' anhydrite Made 555' in 23 1/2 hours, 23.62'/hr. 10/30/01 TD 2625' anydrite. Test BOP. Made 4' in 1/4 hour, 16'/hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE January 15, 2002
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471
(This space for State Use)
APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE FEB 19 2002
CONDITIONS OF APPROVAL, IF ANY: