

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See oil  
structure  
reverts)

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Alamosa, NM 88210

4/5/01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Plugged & Abandoned

2. NAME OF OPERATOR  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FNL & 1780' FWL,

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Blackbird 8 Federal Com #3

9. API WELL NO.  
30-015-31980

10. FIELD AND POOL, OR WILDCAT  
Undes Diamond Mound Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 8-T16S-R28E, Unit F

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED 8/3/01 16. DATE T.D. REACHED 9/2/01 17. DATE COMPL. (Ready to prod.) 9/3/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3686' DF, 3687' KB, 3673' GR 19. ELEV. CASINGHEAD No

20. TOTAL DEPTH, MD & TVD 9495' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Multipole Array Acoustilog Gamma Ray, Dual Laterolog Micro Laterolog Gamma Ray, Compensated Z-Densilog, Compensated Neutron Log, Digital Spectralog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	505'	17 1/2"	Surf; 210sx 35:65 250sx C, 72sxcirc	
8 5/8" J-55	32#	1825'	12 1/4"	Surf; 920sx 35:65 250sx C, 218sxcirc	
		9495'	7 7/8"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<div>ACCEPTED FOR RECORD</div> <div>NOV 8 2001</div> <div>ALEXIS C. SWOBODA PETROLEUM ENGINEER</div>			

33.\* PRODUCTION  
DATE FIRST PRODUCTION PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned WELL STATUS (Producing or shut-in) P&A

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cottom

KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE October 30, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)