Form 3150-5 (June 1990)

Oil Cons. DEPARTME. OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. D Dist. 2 1301 W. Grand Avenueorm Approved Artesia, NM 88210 Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-97872
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
-		7. If Unit or CA, Agreement Designation
1. Type of Well Gas Double	A231563	
Oil Gas Other		— 8. Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		BLACKBIRD 8 FEDERAL #3
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512		30-015-31980
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		— 10. Field and Pool, or Exploratory Area
1980' FNL & 1780' FWL SEC 8, T16S-R28E, UNIT "F"		UNDES DIAMOND MOUND
1000 1112 & 1700 1112 020 0, 1700 12202,		MORROW
		11. County or Parish, State
		EDDY, NM
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Troube of Milent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
 · ·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Plug & abandon	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths.)	pertinent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled, give
8/3/01 – Spud well @ 10:00 drilled 17	½" hole to 505'	
8/4/01 – Ran 12 jts, 48#, H-40, ST&C 13 3/8" csg set @ 505', Cemented lead w/210 sx 35:65:6 tail w/250 sx class C,		
circ 72 sx to surface.		
8/7/01 – Drilled 12 ¼" hole and ran 43 jts, 32#, J-55, ST&C 8 5/8" csg set @ 1825', Cemented lead w/920 sx 35:65:6 Poz & tail w/250 sx Class C, circ 218 sx to pit.		
,	a to pit.	
8/2/01 – Drilled 7 7/8" to 9495'		
8/3/01 – Ran Compensated Neutron Gamma Ray log & Dual Laterolog & Multipole array acoustilog WL Depth 9444',		
P&A well set Cmt plug 9096' to 8870' w/90 sxs class H w/2 R-3 retarter. & 8720' to 8570' w/60 sxs class H w/2 R-3		
Ret. & 6633' to 6475' w/55 sxs Class H w/2 R-3 & 3286' to 3170' 35 sxs Class C & 1880' to 1770' w/45 sxs Class C		
	& 62' to surface & 20 sxs. Class C Cmt to su	
•		ACCEPTED FOR
Dry Hole. Well plugged & abandon	the second	ACCEPTED FOR RECORD
	0.64	
14. I hereby certify that the foregoing is true and correct	Ϋ́	SEP 11 gens
X 1/x/len	Karen A. Cottom	Zagj - [
Stigned Will Stiff VI	Title Engineering Technician	Date September 4, 2001
(This space for Federal or State office use)		
	**	
Approved by Conditions of approval, if any:	Title	Date
Conditions of approval, if any:		

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SECTION 10:10

BECEINED