

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-31991

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-135

12345

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:
NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

OXY Mearball State

RECEIVED
OCD - APT

2. Name of Operator

OXY USA WTP Limited Partnership

192463

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Under Logan Draw Morrow

4. Well Location

Unit Letter A : 660 Feet From The north Line and 660 Feet From The east Line

Section 25

Township 17S

Range 27E

NMPM

Eddy

County

10. Date Spudded

9/21/01

11. Date T.D. Reached

10/17/01

12. Date Compl. (Ready to Prod.)

12/4/01

13. Elevations (DF & RKB, RT, GR, etc.)

3525'

14. Elev. Casinghead

15. Total Depth

9810'

16. Plug Back T.D.

9736'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

9642-9650' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17-1/2"	600sx - surface	N/A
9-5/8"	36#	1800'	12-1/4"	660sx - circulate	N/A
5-1/2"	17#	9810'	7-7/8"	845sx - CBL-TOC 4744'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9571'	9571'

26. Perforation record (interval, size, and number)

4SPF @ 9642-9650', Total 33 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 12/21/01		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 1/2/02	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 542	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 308	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 542	Water - Bbl. 0	Oil Gravity - API -(Corr.) 54.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By G. Henrich	
30. List Attachments C-103, C-104, C-122, Dev Svy. Logs (1 set)							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date

1/31/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____ 6336'
 T. Penn _____ 7767'
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____ 8847'
 T. Atoka _____ 9190'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____ Morrow-9352'
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	surface rock				
40	420	380	halite				
420	1464	1084	anhyd, dolom, shale				
1464	1722	258	dolom, sandst, anhyd				
1722	4090	2368	dolom, anhyd				
4090	4598	508	dolom, sandst, shale				
4598	5226	628	anhyd, sandst, dolom				
5226	6336	1110	dolom, shale				
6336	7767	1431	lmest, shale, chert				
7767	8847	1080	lmest, chert, sandst, shale				
8847	9190	343	lmest, chert, shale				
9190	9352	162	lmest, shale, sandst				
9352	9674	322	shale, sandst, lmest				
9674	9800	126	shale				