

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31994

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-9782

7. Lease Name or Unit Agreement Name
STATE 25

8. Well No.
2

9. Pool name or Wildcat
LOGAN DRAW WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter P 455 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 25 Township 17S Range 27E NMPM EDDY County

10. Date Spudded 10/16/01 11. Date T.D. Reached 10/27/01 12. Date Compl. (Ready to Prod.) 11/20/01 13. Elevations (DF & RKB, RT, GR, etc.) 3603' GR 14. Elev. Casinghead

15. Total Depth 8150' 16. Plug Back T.D. 7275' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6856' - 6979' WOLFCAMP 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	428'	12 1/4"	CMTD W/ 350 SX, CIRC 102 SX	NONE
5 1/2"	17#	8150'	7 7/8"	CMTD W/ 1455 SX, CIRC 40 SX	NONE

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7104'	

26. Perforation record (interval, size, and number)
7143' - 7768' (25 SHOTS)
6856' - 6979' (19 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7143' - 7768'	ACDZ W/ 3500 GAL 15% NEFE ACID
6856' - 6979'	ACDZ W/ 3000 GAL 15% NEFE ACID

28. PRODUCTION

Date First Production 11/20/01 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 11/22/01 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 68 Gas - MCF 345 Water - BbL. 3 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 12/06/01