

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown Bear Com
8. Well No. 1
9. Pool name or Wildcat Undesignated Crow Flats; Morrow, SE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610 RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>740</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>16S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/2001 Spud Well.
10/03/2001 TD 17 1/2" hole 524', RIH w/12 joints 13 3/8" 48# H-40 ST&C set at 524', Cement w/200sx Class H, tail in w/500sx Class C 2% CaCl, TOC 80' call OCD ok to Ready Mix by Van Burton. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
10/06/2001 TD 12 1/4 hole @ 1,820', RIH w/8-5/8" 32# J-55 ST&C 42 joints @ 1,820', Cemented w/400sx 65/35/6, Poz 1/4# CF, tail in w/200sx Class C 2% CaCl (circ 65sx). WOC 12 hours tested casing to 600# for 20 minutes, held OK.
10/29/2001 TD at 10,450', Log Well.
10/30/2001 Finish logging well.
11/01/2001 RIH 5 1/2" 17# L-80 LT&C 239 joints @ 10,450', Cement 1st stage w/960sx Super "C" 0.7% FL52, .7% FL25, 3% SMS 2% KCL, 2nd stage w/930sx 35/65/6 Poz "C", 0.5% FL52, 5# salt, 5% LCM, .25% CF, circ 44sx. plug down 2:00 PM WOC 12 hours tested casing to 600# for 20 minutes, held OK. 11/2/01. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Analyst

DATE 11/29/01

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DEC 12 2002

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: