District 1

1625 N. French Dr., Hobbs, NM 88240

District II

District III

811 South First, Artesia, NM 88210

Previous Operator Signature

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999 Appropriate District Office

ALLOWABLE FOR 30 DAYS ONLY OIL CONSERVATION DIVISION

40 South Pacheco, Sai										
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OTET 1703 1.700 5 1			and Address				2	OGRID Nu	mber	
OXY USA WTP Limited Partnership P.O. Box 50250								19246	3	
Midland, TX 79710								³ Reason for Filing Code		
4 API Number					5 Pool Name			AG-AO-RT-1500bb1 6 Pool Code		
0-0 15-	32074		f	Rimoi	ire Penn				P.C.L.	
⁷ Property	8 Property Name				76440 9 Well Number					
2898	8			OXY Spa	rky Feder	al			1	
	ace Locatio	n								
L or lot no. Sect	ion Township	Range	Lot. Idn	Feet from th	e North/	South Line	Feet from the	East/Wes	st line County	
	28 17s	28E		1830		orth	1980	eas	t Eddy	
Lor lot no. Seci	tom Hole Lo	Ocation Range	Lot. Idn	E-AC- 1	13		T			
30.101.10.	Township	Kange	Lot. Idn	Feet from th	e North/	South Line	Feet from the	East/Wes	st line County	
Lse Code 13 Pr	oducing Method C	ode 14 Ga	s Connection Date	¹⁵ C-129	Permit Numl	per l	⁶ C-129 Effective	Date	¹⁷ C-129 Expiration D	
F	F		5/15/02			[o 123 EAPHROON D	
Oil and Ga								-·· <u>-</u>		
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15094	P.O. Box 159			4834	1061	0				
	Artesia, NM	88210	······································			l.		181920	212	
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