

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-32091

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Murchison Oil & Gas, Inc.

3. Address of Operator

1100 Mira Vista Blvd., Plano, Texas 75093-4698

4. Well Location

Unit Letter G: 1500 Feet From The North Line and 1980 Feet From The East Line

Section 11

Township 17S

Range 28E

NMPM

Eddy

County

10. Date Spudded

11-12-02

11. Date T.D. Reached

12-26-01

12. Date Compl. (Ready to Prod.)

1-14-02

13. Elevations (DF& RKB, RT, GR, etc.)

3612 GR

14. Elev. Casinghead

3612

15. Total Depth

10,446'

16. Plug Back T.D.

10,350'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals

Rotary Tools

Drilled By

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp 7528 to 7540 ABO 6772 to 6805'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNLDBR + ALL, Micro - CFLGR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	205'	17 1/2"	235 SXS	None
9 3/8"	47#	2200'	12 1/4"	1100 SXS	None
5 1/2"	17#	10446'	8 1/2"	3530 SXS	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7528' - 7540' 48 holes Wolfcamp
6772' - 6805' 132 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7528' - 7540'	Previous C-105
6772' - 6805'	3500 gals 15% Frac 35K 20/40

28. PRODUCTION

Date First Production 11-29-02 ABO	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (Pump 2 1/2 x 2 x 20 RHBC)					Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-04-02	Hours Tested 25	Choke Size	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 33	Water - Bbl. 63	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Tommy W. Folsom

Production Manager 12-09-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
4. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
9. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
12. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
14. Abo _____	T. _____	T. Wingate _____	T. _____
15. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
16. Penn _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form G-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-32091

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Big Cat State Com

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Murchison Oil & Gas, Inc. /

8. Well No.
#1

3. Address of Operator
1100 Mira Vista Blve., Plano, Texas 75093-4698

9. Pool name or Wildcat Wildcat ABO
Anderson, Wolfcamp North

4. Well Location
Unit Letter G : 1500 Feet From The North Line and 1980 Feet From The East Line
Section 11 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3612 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingling ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. RBP isolated the Wolfcamp Formation 7528 - 7540. The ABO was perforated 6772' to 6805' 132 holes. The ABO Formation was acid treated with 3500 gals 15% HCL & Frac treated w/48K 20/40 sand. The ABO was swabbed back for clean up and test. The ABO tested 25 to 30 Bbls. oil/day on swab test. The RBP was pulled and TBG, pump, and rods were ran to Commingle the Wolfcamp & ABO Formations. After clean up, the well is producing from both zones (Wolfcamp & ABO) 25 oil, 63 water, 33 mcf.

ABO - 14 Oil 33 Water 23 Mcf (ABO 56% of oil & 70% of gas)
Wolfcamp - 10 Oil 30 Water 10 Mcf (Wolfcamp 44% of oil & 30% of gas)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tommy W. Folsom TITLE Production Manager DATE 12/09/02

TYPE OR PRINT NAME Tommy W. Folsom TELEPHONE NO.

(This space for State Use)

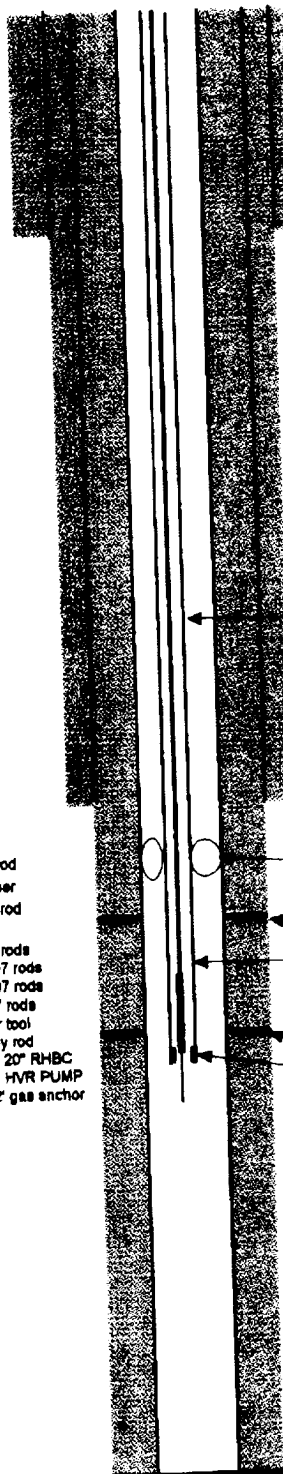
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT H SUPERVISOR

DEC 30 2002

MURCHISON OIL AND GAS, INC.
 BIG CAT STATE COM #1
 SEC. 11, T-17S, R-28E
 1500' FNL AND 1980' FEL
 EDDY COUNTY, NEW MEXICO
 API # 30-015-32091

ROD DETAIL:

1 1/2" x 26' polish rod
 w/ 14' polish rod liner
 1 - 1" Norris 97 rod
 23' x 1" pony rods
 33 - 1" Norris 97 rods
 171 - 7/8" Norris 97 rods
 87 - 3/4" Norris 97 rods
 12 - 1" Norris 97 rods
 1 - 28 K shear tool
 1 - 2" x 1" pony rod
 1 - 2 1/2" x 2x 20" RHBC
 HVR PUMP
 1 - 1 1/2" x 12' gas anchor



13 3/8" 61# J-55 @ 205'
 cmt cir to surface
 17 1/2" HOLE

211 lbs 2 7/8" 8rd N-80 tbq

9 5/8" N-80 47# ST&C @ 2,200'
 Cmt cir to surface
 12 1/4" HOLE
 5 1/2" x 2 7/8" TAC w/ 35 K shear
 @ 6862' w/ 12 points tension

ABO Perforations 6,772' to 6,805' - 132 holes

28 lbs 2 7/8" N-80 tbq below anchor

DV tool at 5996', cmt cir to surface

Perforations 7,528' to 7,540' - 48 holes
 2 7/8" SN at 7,542'

ABO perforations 6772' to 6805'
 treated w/ 3500 gals 15% hcl and 160 ball
 sealers. Pumped at 8BPM 3300psi, ISIP 2436
 Frac w/ 22000# Ottawa sand and 16000# 20/40
 super LC at 15.4BPM 4288psi wlp 3183

Wolfcamp perfs 7,528' to 7,540'
 treated w/ 1500 gals 15% hcl w/ 50
 ball sealers, and treated w/ 10,000
 gals 20% gelled acid
 Initial treatment at 4.7BPM at 4920 psi
 ISIP 4370 psi
 Second treatment at 10BPM 0 psi
 ISOP vacume

Csg 5 1/2" - 17# N-80 @ 10,446'
 8 1/2" hole, Cmt cir to surface