

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Altec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32091

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO-4990

7. Lease Name or Unit Agreement Name
BIG CAT STATE COM

8. Well No.
1

9. Pool name or Wildcat
UNDES EMPIRE; MORROW, SOUTH

10. Elevation (Show whether DF, RKB, RT, CR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD.
PLANO, TX. 75093-4698

4. Well Location
Unit Letter G : 1500 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 11 Township 17S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SURFACE CASING <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 11:00 AM 11/21/01. Drill to 205' with 17 1/2" bit. POOH w/ bit. Run casing as follows:

1	Tex Pattern Shoe	1'
1 JT	13-3/8" 61 #/FT J-55 BUTT	43'
1	Float insert	1'
4 JTS	13-3/8" 61 #/FT J-55 BUTT	160'
		205'

Set 13 3/8" casing @ 205'. Cement with 235 SXS Class "C" + 2% CACL2 + 1/4 #/SX Celloflake. Bump plug. Circulate during job and circulate 40 SXS to reserve pit. WOC. Cut off conductor and weld on head and test to 500 PSI. Nipple up BOP 3000 PSI. Test BOP to 800 PSI. WOC 18 HRS. TIH w/ BHA and Drill string and resume drilling with 9 5/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 11/29/01
(972)
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 931-0700

(This space for State Use)

APPROVED BY [Signature] TITLE ORIGINAL SIGNED BY TIM W. GUM DATE DEC 11 2001
CONDITIONS OF APPROVAL, IF ANY: