

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Altec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-32091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4990
7. Lease Name or Unit Agreement Name BIG CAT STATE COM
8. Well No. 1
9. Pool name or Wildcat UNDES EMPIRE; MORROW, SOUTH
10. Elevation (Show whether DF, RKD, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MURCHISON OIL & GAS, INC.
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698
4. Well Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County
10. Elevation (Show whether DF, RKD, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 2200'. POOH with drill string and run 9 5/8" casing as follows:

1	Float shoe	1'
1 JT	9 5/8" 47 #/FT N-80 LTC	34'
1	Float collar	1'
59 JTS	9 5/8" 47 #/FT N-80 LTC	2164'
		2200'

Set 9-5/8" casing at 2200'. Cement w/ 900 SXS 35:65 Class "C" + 2% CACL + 1/4 #/SX Celloflake followed by 200 SXS Class "C" + 2% CACL. Bump plug. Circulate while pumping. Circulate 115 SXS to reserve pit. WOC. Nipple down and set slips. Lay down 13 5/8 3000 PSI BOP and Nipple up 5000 BOP. Test BOP and valves to 5000 PSI. Test casing to 1000 PSI. WOC total 22 Hrs. Trip in hole and resume drilling 8 1/2" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 11/29/01
(972)
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO 931-0700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 2001