

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
Form C-103
Revised 1-1-82

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-32091
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4990
7. Lease Name or Unit Agreement Name	BIG CAT STATE COM
8. Well No.	1
9. Pool name or Wildcat	UNDES EMPIRE; MORROW, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	MURCHISON OIL & GAS, INC.
3. Address of Operator	1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698
4. Well Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>17S</u> Range <u>28E</u> NMTM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3612 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RUN & CEMENT PRODUCTION CASING <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8 1/2" hole to a depth of 10446. Run casing as follows:

	Float shoe	1'
2 Jts	5 1/2 17 #/FT S-95 LTC	85'
	Float collar	1'
38 Jts	5 1/2 17 #/FT S-95 LTC	1,651'
39 Jts	5 1/2 17 #/FT N-80 LTC	1,709'
	DV Tool	2'
163 Jts	5 1/2 17 #/FT N-80 LTC	6,997'
	Casing set @	10,446'

Cement w/ 1560 SXS 50/50 POZ + 2% Bentonite + .5% FL52 + .5% FL25 + .4% SMS. Bump plug, drop bomb and circulate 450 SX to pit. WOC and circulate DV tool. Cement 2nd stage w/ 280 SXS 50/50 POZC + 10% Bentonite + .5% FL52 + .15% R3 + 5% LCM followed by 1240 SXS 50/50 POZC + 2% Bentonite + .5% FL52 + .5% FL25 + .4% SMS. Circulate 48 SXS to pit. Bump plug at 10:45 AM 12/28/01. Nipple down BOP cut casing, set slips, nipple up tubing head. Test to 2500 PSI. Release rig @ 10:00 PM 12/28/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE

VICE PRESIDENT OPERATIONS

DATE

1/7/02

TYPE OR PRINT NAME

MICHAEL S. DAUGHERTY

(972)
TELEPHONE NO. 931-070

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: