District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

										☐ AME	ENDED REPORT	
APPLI	CATION	V FOR P	ERMIT '	ΓΟ DR	ILL, RE-E	NTE	R, DEI	EPEN,	PLUGBAC			
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Numbe			GRID Number		
OXY USA WIP Limited Partnership							192463				192463	
P.O. Box 50	250					3 API Number						
Midland, TX		-0250					·			30-0 1	5-32099	
4 Pro	pperty Code	9			5	Proper	rty Name				6 Well No.	
a	161				OXY Sw	reet 8	& Sour	State			# 4	
UL or lot no.	Section	Township	Range	Lot. Idn	<sup>7</sup> Surface I		non North/So	outh Line	Feet from the	East/West line	County	
J		1									1	
L <u>u</u>	24	17S	<u>  27E</u> Proposed	Bottom	Hole Location	on If	<u>l so</u> Differe	ent Fron	l 1980 n Surface	east	Eddy	
UL or lot no.	Section	Township	Range	Lot. Idn				outh Line	Feet from the	East/West line	T County	
						u.c	1101450	Aun Laire	rece from the	East west mic	County	
	<u>-</u>	9 Proposed	Pool 1	<del></del>			-		10 Proposed P	ool 2	1	
Undesigna	ted Logar	n Draw Wo	lfcamp		96960	<u> </u>						
11 Work T	vne Code	12	Well Type C	`ode	13 Cable/	/R otary		14 I ea	as Tune Code	15 Groups	15.0	
··· <b></b>	Jpc Cc22	Ì	- Well Type Code 13 Can		- Cubici	2/Rotary 14 Lease Type Code		se Type Code	15 Ground Level Elevation			
14 34	N lei-le		0			R		S - B-2029			3492′	
16 <b>M</b> u	ltiple	,	<sup>7</sup> Proposed De	osed Depth 18		mation 19		Contractor	20 S	20 Spud Date		
	No		72001			camp			11/26/01			
	·			<sup>21</sup> Propo	osed Casing	and C	Cement	Program	m			
Hole S	ize	Casi	sing Size Casin		ing weight/foot Setting		Setting Dep	ρth	Sacks of Ceme	nt E	Estimated TOC	
17-1/			3/8"	48#		400′			360		Surface	
11"			5/8"	32#			1800′		550		Surface	
7-7/8" 5-3		1/2"	<del> </del>	17#	7200′			400		5200′		
		+		<del></del>	ı	i						
<sup>22</sup> Describe the pr	roposed prog	ram. If this ar	onlication is to	DEEPE						1		
Describe the blow	out prevention	on program, if	any. Use add	itional sh	_				aur	d proposed news	Madada Sane	
					Cement to	cove	r all oil,	gas &	wator	46	· St.	
Cement to cover all oil, gas & water bearing zones.							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Mon To				
SEE OTHER SIDE										12 Och	Er 193	
										11	ADJED 3	
						cover all oil, gas & water bearing zones.						
										16.5	14 16 /	
72			<del></del>								20707 V	
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature:						Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name:	Printed name:							DIST	MCT II SUPE	RYISOR	. 6010	
Di	Printed name: David Stewart  Citle: Sr. Regulatory Analyst							NV 4				
S:	Sr. Regulatory Analyst							DA T	4 2W1 Ex	piration Date	4 4 2002	

OXY Sweet & Sour State #4 1980 FSL 1980 FEL NWSE(J) SEC 24 T17S R27E Eddy County, NM STATE LEASE No. B-2029

PROPOSED TD:

7200' TVD

BOP PROGRAM:

0' - 400' None

400' - 1800'

11" 5M blind and pipe rams with 5M annular

preventer.

1800' - 7200'

11" 5M blind pipe rams with 5M annular

preventer and rotating head below 6000'.

CASING:

Surface:

13-3/8" OD 48# H40 ST&C new casing set at 400'

Intermediate: 8-5/8" OD 32# K55 ST&C new casing from 0-1800'

Production:

5-1/2" OD 17# N80 LT&C new casing from 0-7200'

CEMENT .

Surface - Circulate cement with 160sx 35:65 POZ/C with 6% Bentonite + 2% CaCl<sub>2</sub> + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl<sub>2</sub>.

Intermediate - Circulate cement with 350sx 35:65 POZ/C with 6% Bentonite + 2% CaCl<sub>2</sub> + .25#/sx Cello-Seal followed by 200sx Cl C

with 2% CaCl2.

Production - Cement with 300sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 100sx Cl C with .7% FL-25.

Estimated top of cement is 5200'.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD:

0 - 400' Fresh water/native mud. Lime for pH control (9-10). Paper for seepage.

Wt 8.7-9.2 ppg, Vis 32-34 sec

400' - 1800' Fresh/\*Brine water. Lime for pH control

(10.0-10.5). Paper for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

\*Fresh water will be used unless chlorides in

the mud system increases to 20000ppm.

1800' - 5000' Fresh water. Lime for pH control(9-9.5).

Paper for seepage.

Wt 8.3-8.5 ppg, Vis 28-29 sec

5000' - 7200' Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

Washington Control of the State of the

DISTRICT I 1825 N. French Dr., Mobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies
For Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

911

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-	96960	Undesignated Logan Dra	w Wolfcamp	
Property Code	Property	Well Number		
	OXY SWEET AN	O SOUR STATE	4	
OCRID No.	Operator	Name	Elevation	
192463	OXY USA 1	WTP, L.P.	3492'	

#### Surface Location

ļ	UL or lot No.	Section	Township	Range	Lot Idn	Fact from the	North/South line	Feet from the	East/West line	County
	J	24	17 S	<b>27</b> E		1980	SOUTH	1980	EAST	EDDY

### Bottom Hole Location If Different From Surface

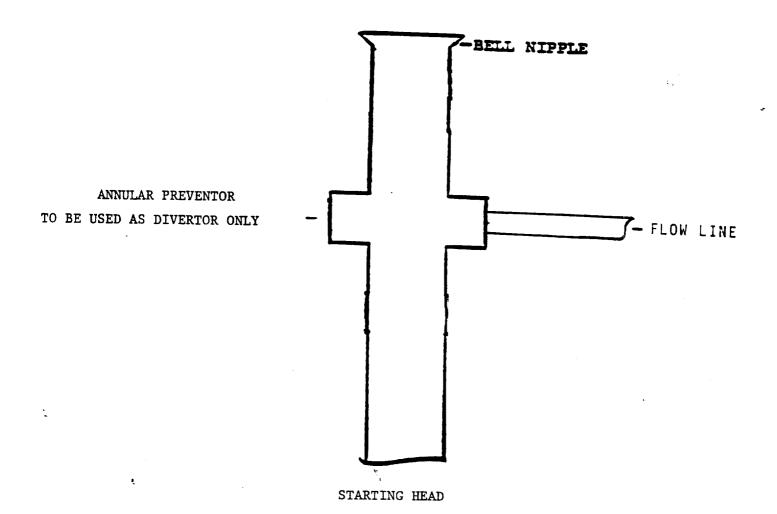
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	asolidation (	Code Ore	der No.				

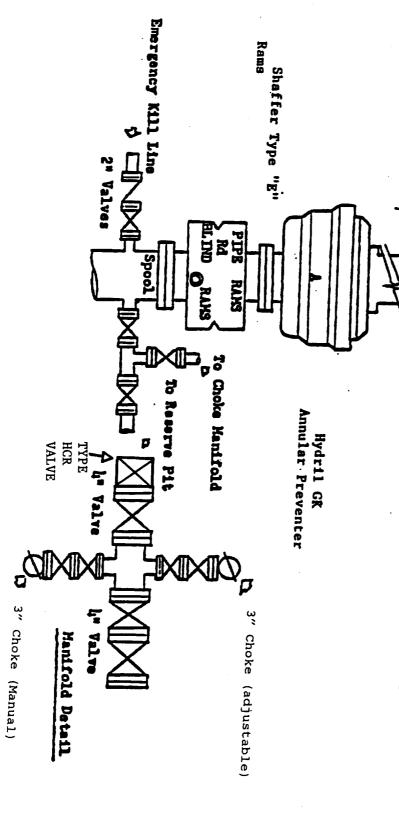
# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
 		Signature David Stewart Printed Name
	             Lat - N32*49'04.0"	Sr. Regulatory Analyst Title (((30)) Date
	13495.0' 2 3487.7' 1980' 1980'	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 	3491.9	August 21, 2001  Date Surveyed  Signature & Seal of Professional Surveyor
		Certificate No. Gory L. Soves 7977  BASIN SURVEYS

- 1. Gas Well Services Inc.
   Schneider #1
   30-015-22907
- 2. Otis A. Roberts (H&S Oil Co.) State A-1 (Schneider St-1) 30-015-00494
- 3. Simms & Reese Schneider St #2 30-015-00511

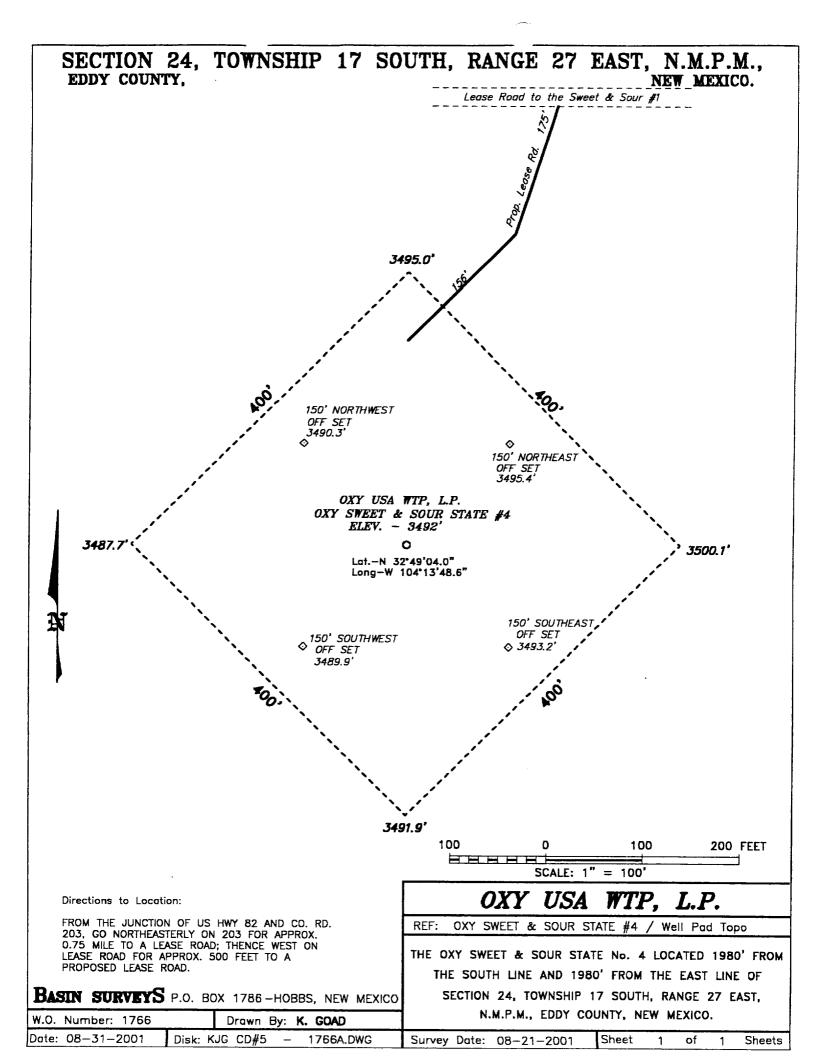
C 2

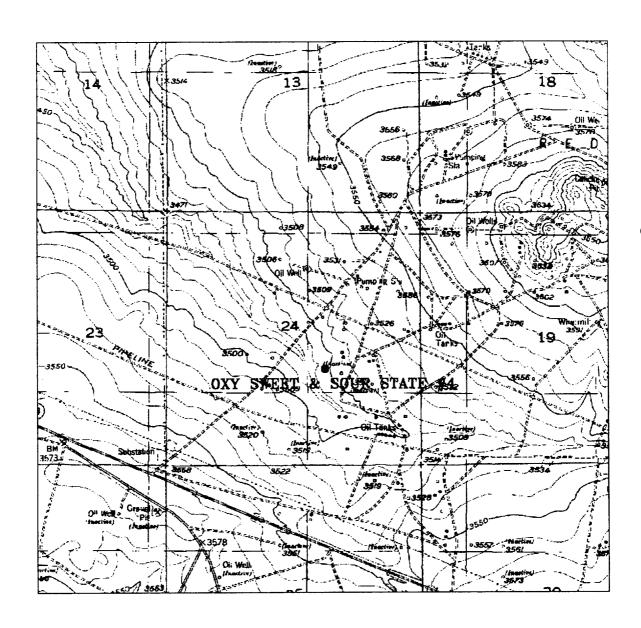




11" 5000# ram type preventers with one set blind rams and one set pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system.

Choke Manifold





OXY SWEET & SOUR STATE #4
Located at 1980' FSL and 1980' FEL
Section 24, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	1766AA - KJG CD#4					
Survey Date:	08-21-2001					
Scale: 1" = 2000'						
Date: 08-29-	-2001					

OXY USA WTP, L.P.