

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

CISF
AP

WELL API NO.
30-015-32099
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2029
7. Lease Name or Unit Agreement Name OXY Sweet & Sour State
8. Well No. 4
9. Pool name or Wildcat Undesignated Logan Draw Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line
Section 24 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3492'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/14/03

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY David Stewart TITLE DISTRICT II SUPERVISOR DATE FEB 24 2003

CONDITIONS OF APPROVAL, IF ANY:

NOTIFIED NMOCD 1/27/02 OF SPUD. MIRU UTI 508, SPUD WELL @ 0830hrs 1/28/02, DRILL 17-1/2" HOLE, LOST RETURNS @ 60' M&P LCM, GOT 10% RETURNS, DRILL TO TD @ 420' W. 50% RETURNS, 1/28/02, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 420'. M&P 200sx CL H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl₂ FOLLOWED BY 151sx CL C W/ 5# LCM + 2% CaCl₂ FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 1/29/02. CIRC 155sx CMT TO SURFACE, WOC-6hrs, NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 1/30/02.

DRILL 11" HOLE TO TD @ 1840', 1/31/02, CHC. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1840'. M&P 395sx 65:35 C/POZ W/ 6% BENTONITE + 1% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 2/1/02. CIRC 102sx CMT TO SURFACE, WOC-6hrs, NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-18hrs, RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 2/2/02.