

5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1300' / 1200'	FW	8.4 - 8.8	32-34	N/C
1300'-4700'	FW/Gel	8.4 - 8.6	28	N/C
4700'-8000'	Cut Brine	8.6 - 9.1	28	N/C
8000'-TD	Salt Gel/Starch	9.5 - 10	30 - 34	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: CNL/LDT TD to casing with GR/CNL to surface, DLL w/RXO TD to Casing.

Coring: None

DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0 TO: 1300' Anticipated Max. BHP: 600 PSI

From: 1300' TO: 9100' Anticipated Max. BHP: 4900 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None anticipated.

Maximum Bottom Hole Temperature: 155 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.